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1988
OREGON
UTILITY
STATISTICS

STATE OF OREGON
PUBLIC UTILITY COMMISSION
SALEM, OREGON

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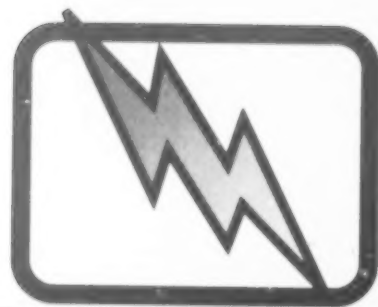
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NOTE: The data presented herein has been compiled from unaudited annual reports filed with the Public Utility Commission.



Electricity

FOREWORD

The three investor-owned Electric Utilities operating in Oregon are Class A having operating revenues over \$2,500,000. CP National's electric operations were sold to a non-regulated utility in October 1988. The data for CP National's electric operations for January through October 1988 is unavailable.

The average KWH consumption of residential customers* for Oregon operations of investor-owned electric utilities is as follows:

	1988	1987	1986	1985	1984
Privately Owned Electric Utilities	12,254	11,735	11,840	12,634	12,549

Electric customers in the State of Oregon on December 31, 1988, were served by the following types of electric utilities:

Type of Utility	Utilities	Customers in State	Kwh Sales in State
Investor-Owned	3	76.2%	72.9%
Cooperatives	18	8.3%	7.6%
Municipally-Owned	11	9.7%	10.7%
People's Utility Districts	6	5.8%	8.8%

Note: Municipally-Owned Utilities, Cooperatives, and People's Utility Districts (PUD's) are not subject to regulatory jurisdiction of the Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Operating data is provided for informational purposes only.

* Wherever possible, duplicates have been subtracted from customer counts. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. In many cases when duplicates are known and measurable, they have been noted.

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TEN YEAR SUMMARY - SELECTED STATISTICS
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	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
CLASS A INVESTOR-OWNED ELECTRIC UTILITIES IN OREGON								
1979	\$667,408,143	27,948,372	890,234	775,651	2.39	2.74	\$372.92	13,629
1980	\$854,730,204	27,952,930	913,232	797,360	3.06	3.35	\$432.40	12,919
1981	\$1,039,726,530	29,720,521	932,247	813,597	3.50	3.73	\$459.17	12,310
1982	\$1,077,234,061	29,418,645	941,421	821,319	3.66	3.50	\$448.37	12,793
1983	\$1,086,189,643	28,465,358	951,591	829,929	3.82	3.97	\$475.89	12,001
1984	\$1,298,022,617	29,431,642	950,085	827,529	4.41	4.51	\$565.58	12,549
1985	\$1,469,333,403	33,046,905	954,063	829,088	4.45	4.93	\$622.84	12,634
1986	\$1,363,832,361	31,651,311	965,805	838,425	4.31	4.98	\$589.26	11,840
1987	\$1,386,896,297	30,914,694	978,499	847,321	4.49	5.07	\$594.49	11,735
1988	\$1,389,524,541	31,460,825	965,619	837,346	4.42	5.01	\$614.16	12,254

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS
--

	Total Revenue From Sales of Electric Energy	Total MWH*	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
		Sold					Revenue	KWH
IDAHO POWER COMPANY - OREGON ELECTRIC								
1979	\$9,923,516	481,059	14,382	11,194	2.06	2.24	\$343.97	15,340
1980	\$11,385,441	513,965	14,751	11,495	2.22	2.56	\$373.19	14,580
1981	\$13,691,475	513,370	14,997	11,675	2.67	3.09	\$442.16	14,306
1982	\$16,080,543	602,656	15,112	11,753	2.67	3.20	\$489.51	15,304
1983	\$16,869,273	618,052	15,212	11,828	2.73	3.63	\$518.70	14,282
1984	\$19,383,095	661,171	15,250	11,835	2.93	4.05	\$624.80	15,413
1985	\$20,036,662	637,427	15,310	11,853	3.14	3.97	\$619.60	15,598
1986	\$18,559,976	599,867	15,291	11,811	3.09	4.19	\$624.26	14,913
1987	\$19,292,998	513,577	15,250	11,763	3.76	4.67	\$642.81	14,974
1988	\$19,708,537	504,279	15,292	11,766	3.91	4.68	\$666.78	14,259

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS
--

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
<u>PACIFIC POWER & LIGHT COMPANY - OREGON ELECTRIC</u>								
1979	\$298,943,442	13,276,697	382,400	329,678	2.25	2.72	\$365.17	13,424
1980	\$355,727,678	13,045,483	389,916	337,475	2.73	3.05	\$394.88	12,930
1981	\$425,270,911	13,388,566	395,745	342,072	3.18	3.48	\$432.84	12,454
1982	\$457,449,396	13,395,916	397,123	342,594	3.41	3.42	\$440.27	12,888
1983	\$490,038,346	13,038,762	400,007	345,344	3.76	4.05	\$483.79	11,951
1984	\$550,415,736	12,840,040	392,359	338,503	4.29	4.57	\$565.51	12,380
1985	\$617,357,216	14,201,624	393,975	339,070	4.35	5.09	\$631.58	12,403
1986	\$581,934,857	12,927,846	396,405	340,832	4.50	5.24	\$606.84	11,590
1987	\$607,895,695	13,405,599	398,577	342,040	4.53	5.44	\$637.23	11,549
1988	\$608,408,923	13,811,409	402,957	345,625	4.41	5.29	\$637.60	12,062

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS
--

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
<u>PORTLAND GENERAL ELECTRIC COMPANY</u>								
1979	\$346,212,465	13,652,305	469,598	414,911	2.54	2.78	\$382.20	13,797
1980	\$475,186,375	13,874,099	484,127	428,060	3.42	3.64	\$470.01	12,910
1981	\$583,874,342	15,307,122	496,828	439,136	3.81	3.97	\$483.82	12,181
1982	\$584,871,483	14,906,537	504,465	446,204	3.92	3.59	\$455.86	12,691
1983	\$558,569,070	14,302,359	511,408	451,829	3.91	3.91	\$470.51	12,027
1984	\$702,844,292	15,384,352	517,273	456,138	4.57	4.47	\$565.61	12,644
1985	\$805,103,265	17,650,043	519,358	457,121	4.56	4.85	\$620.07	12,781
1986	\$737,378,582	17,582,180	528,683	464,803	4.19	4.83	\$578.78	11,987
1987	\$732,303,075	16,449,484	539,212	472,559	4.45	4.82	\$566.88	11,791
1988	\$761,407,081	17,145,137	547,371	479,955	4.44	4.83	\$595.96	12,343

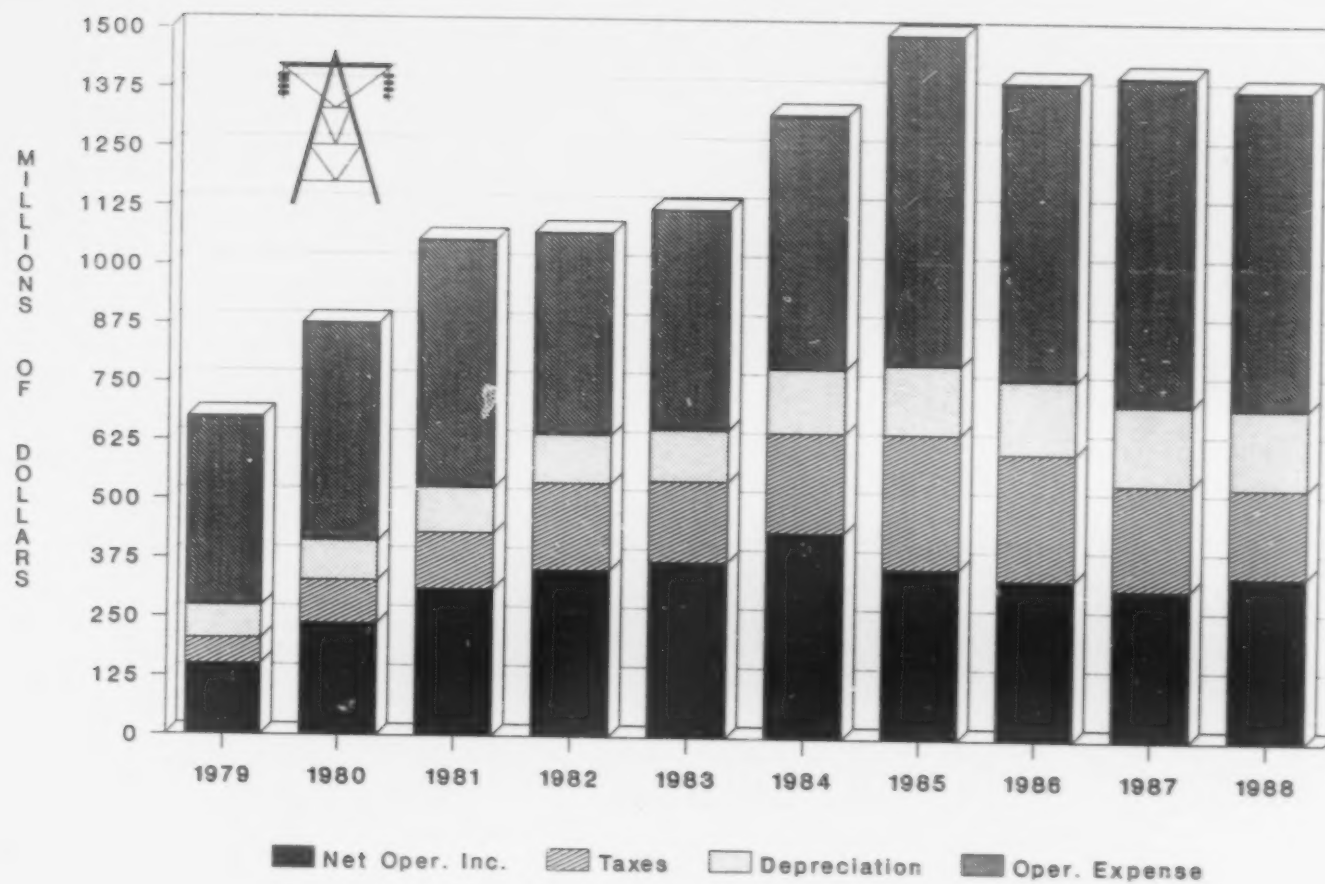
* 1 MWH = 1,000 KWH

1988 KWH SALES TO ULTIMATE CONSUMERS
State of Oregon

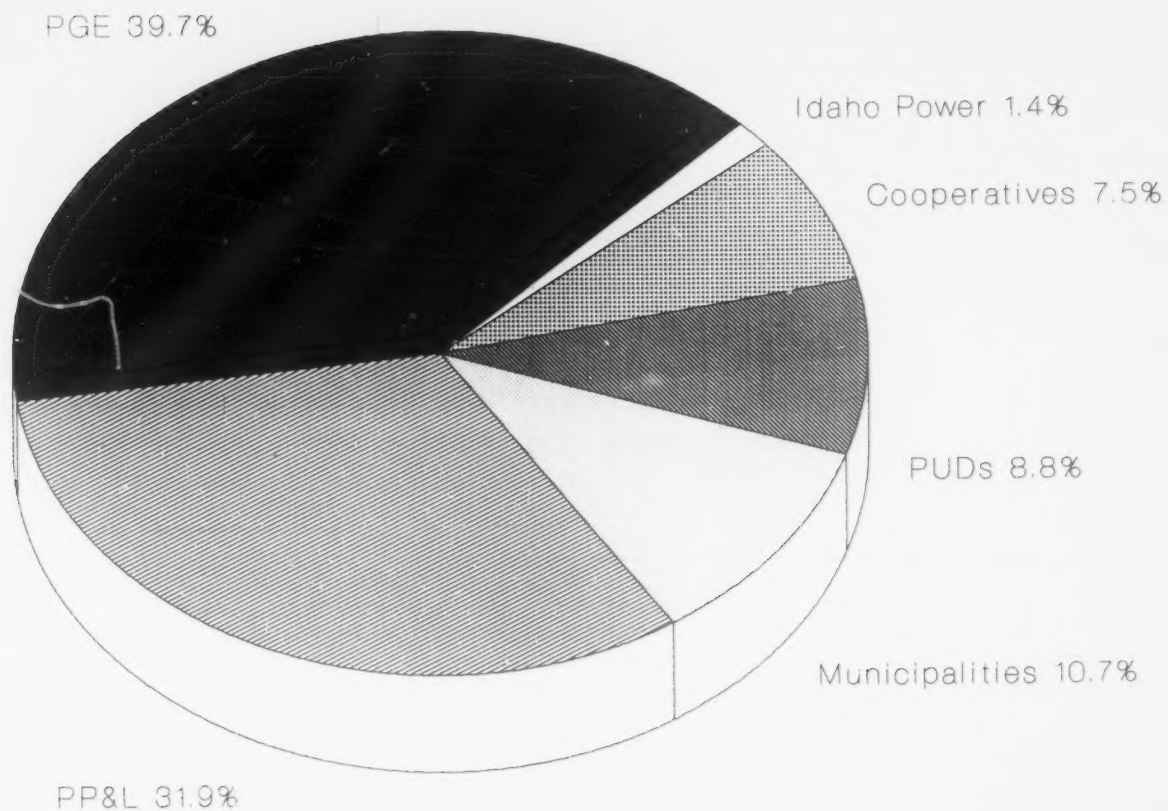
	KWH Sales (000's)	% of Total (KWH)	Average No. of Customers
INVESTOR-OWNED UTILITIES:			
Idaho Power	480,797	1.34	15,289
Pacific Power & Light	11,412,138	31.89	402,949
Portland General Electric	14,209,765	39.71	547,361
Total Investor-Owned	26,102,700	72.94	965,599
COOPERATIVES:			
Blachly-Lane County Coop	123,196	0.34	2,330
Central Electric Coop	285,363	0.80	14,451
Clear Water Power	1,552	0.01	126
Columbia Basin Electric	98,783	0.28	2,398
Columbia Power Coop	20,924	0.06	874
Columbia Rural Electric	4,324	0.02	60
Consumers Power, Inc.	287,543	0.80	13,852
Coos-Curry Electric	254,939	0.71	12,943
Douglas Electric	108,667	0.30	6,853
Harney Electric	45,940	0.13	1,025
Hood River Electric	82,375	0.23	1,980
Lane Electric	229,140	0.64	10,215
Midstate Electric	189,472	0.53	10,093
Salem Electric	298,435	0.83	12,611
Surprise Valley			
Electrification	25,764	0.07	1,237
Umatilla Electric	499,914	1.40	8,929
Wasco Electric	81,818	0.23	2,410
West Oregon Coop	58,236	0.16	3,578
Total Cooperatives	2,696,390	7.55	105,965

	KWH Sales (000's)	% of Total (KWH)	Average No. of Customers
MUNICIPALLY-OWNED UTILITIES:			
Ashland	136,592	0.38	7,079
Bandon	50,043	0.14	2,450
Canby	104,968	0.29	3,512
Cascade Locks	24,037	0.07	546
Drain	27,497	0.08	584
Eugene	2,132,311	5.96	64,531
Forest Grove	191,118	0.53	6,327
McMinnville	425,883	1.19	9,301
Milton-Freewater	111,452	0.31	4,248
Monmouth	51,217	0.14	2,619
Springfield	580,071	1.62	21,326
Total Municipally-Owned	3,835,189	10.72	122,523
PEOPLE'S UTILITY DISTRICTS:			
Central Lincoln PUD	1,322,727	3.70	27,073
Clatskanie PUD	757,033	2.12	3,154
Columbia River PUD	234,353	0.65	6,810
Emerald PUD	358,330	1.00	13,973
Northern Wasco Co. PUD	190,713	0.53	7,737
Tillamook PUD	290,625	0.81	14,890
Total PUDs	3,153,781	8.81	73,637
TOTAL OREGON	35,788,060	100.00	1,267,724

CLASS A INVESTOR-OWNED
ELECTRIC UTILITIES IN OREGON
Distribution of Gross Operating Revenue

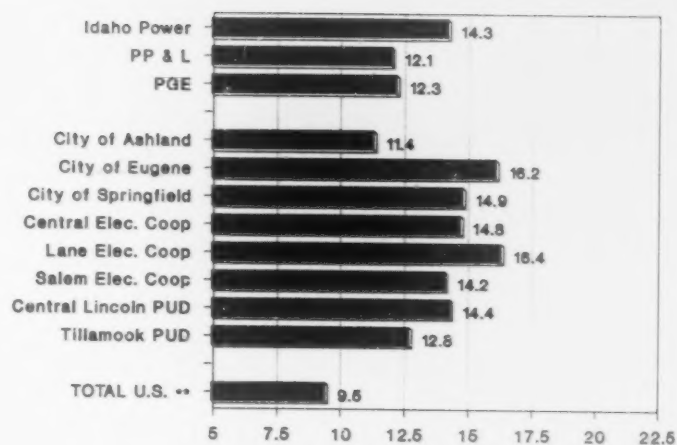


ELECTRIC SALES FOR 1988* (MWH)

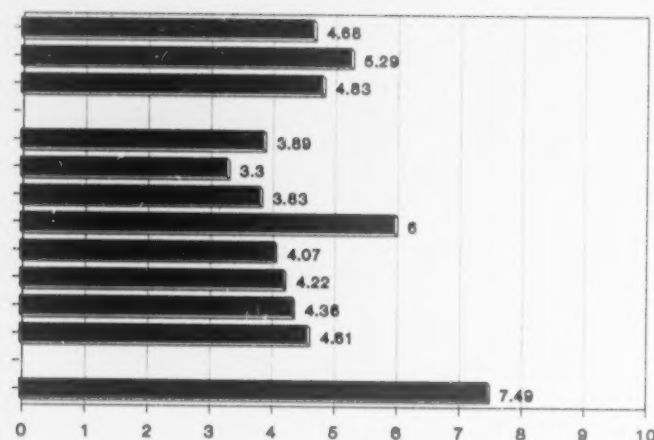


• CP National sold its electric operations in October 1988.

1988 ELECTRIC RESIDENTIAL AVERAGES IN OREGON



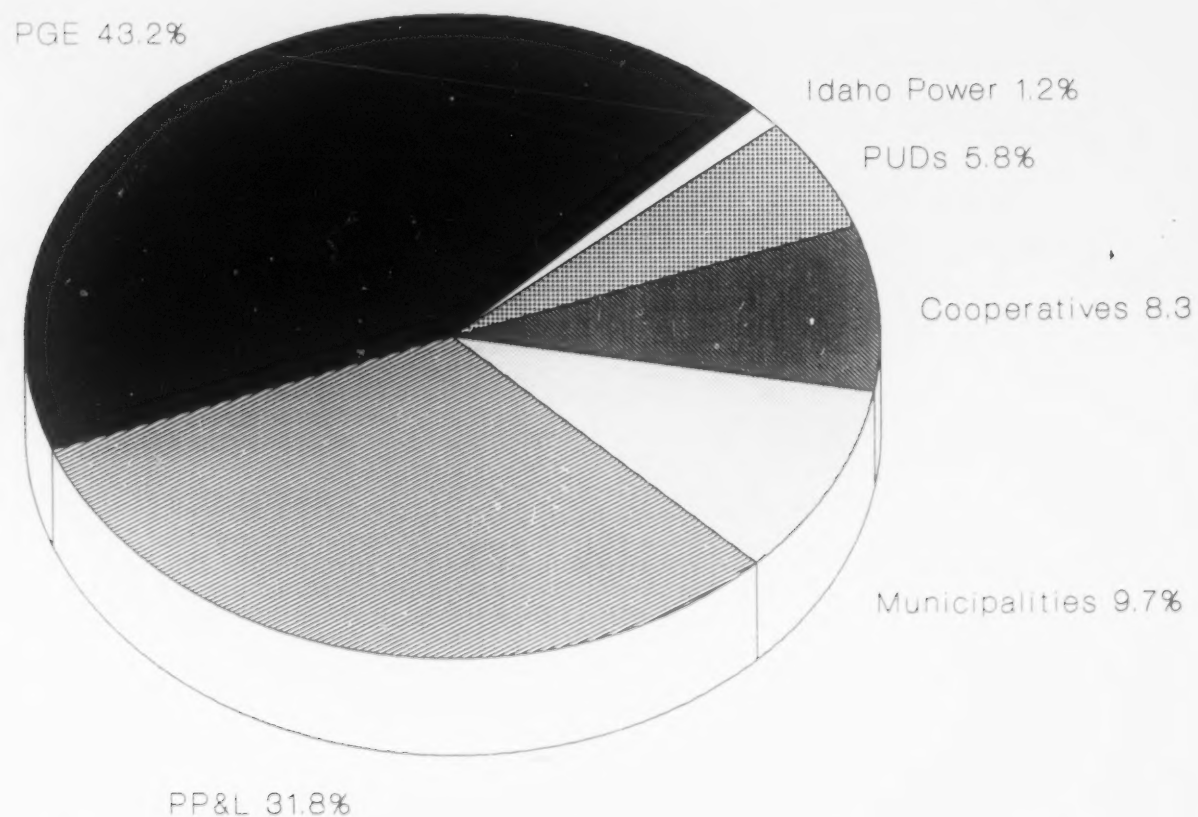
ANNUAL CONSUMPTION PER CUSTOMER (MWH)



ANNUAL REVENUE PER KWH (\$)

** Data from the Edison Electric Institute/Total Industry

AVERAGE ELECTRIC CUSTOMERS FOR 1988 *



* CP National sold its electric operations in October 1988.

Class A Investor-Owned Electric Utilities
BALANCE SHEET - TOTAL SYSTEM
Year Ending December 31, 1988

	Idaho Power Co.	Pacific Power & Light Co.	Portland General Electric Co.	Total Class A Electric Utilities
ASSETS & OTHER DEBITS				
Utility Plant	\$ 1,909,042,396	\$ 3,685,080,098	\$ 2,428,692,051	\$ 8,022,814,545
Construction Work in Progress	11,379,787	102,382,506	21,649,786	135,412,079
Less: Deprec. & Amortization Reserve	499,517,845	1,041,610,431	724,272,047	2,265,400,323
Net Utility Plant Less Nuclear Fuel	1,420,904,338	2,745,852,173	1,726,069,790	5,892,826,301
Nuclear Fuel	0	8,493,743	220,435,979	228,929,722
Less: Amortization Reserve	0	6,188,292	173,759,784	179,948,076
Net Utility Plant	1,420,904,338	2,748,157,624	1,772,745,985	5,941,807,947
Other Property & Investments	17,015,779	963,781,779	61,572,532	1,042,370,090
Current & Accrued Assets	95,992,190	398,750,516	197,254,375	691,997,081
Deferred Debits	81,143,476	156,179,122	359,228,437	596,551,035
Total Assets & Other Debits	\$ 1,615,055,783	\$ 4,266,869,041	\$ 2,390,801,329	\$ 8,272,726,153
LIABILITIES & OTHER CREDITS				
Proprietary Capital				
Common Stock	\$ 84,942,500	\$ 226,633,407	\$ 151,720,789	\$ 463,296,696
Preferred Stock	59,125,500	252,592,825	157,304,000	469,022,325
Premium (Less Disc.) on Cap. Stock	275,333,353	1,093,852,930	446,095,386	1,815,281,669
Other Paid-In Capital	264,423	514,457	1,930,435	2,709,315
Installments Received on Cap. Stock	0	782,323	0	782,323
Less: Capital Stock Expense	2,674,487	29,839,680	3,792,502	36,306,669
Retained Earnings	212,031,369	(47,207,355)	163,973,353	328,797,367
Unappropriated Undist. Sub. Earnings	1,170,116	611,513,462	2,233,817	614,917,395
Less: Reacquired Capital Stock	0	175,421	0	175,421
Total Proprietary Capital	630,192,774	2,108,666,948	919,465,278	3,658,325,000
Long Term Debt	571,726,535	1,200,727,799	839,078,322	2,611,532,656
Other Noncurrent Liabilities	3,567,579	147,686,121	22,623,009	173,876,709
Current & Accrued Liabilities	113,570,967	480,071,756	192,840,761	786,483,484
Customer Advances for Construction	1,686,904	15,737,886	1,923,061	19,347,851
Accumulated Deferred Invest. Tax Cr.	86,023,177	61,600,665	41,219,387	188,843,229
Other Deferred Credits	19,734,528	94,403,280	106,974,384	221,112,192
Unamortized Gain on Required Debt	35,829	17,438	110,725	163,992
Accumulated Deferred Income Taxes	188,517,490	157,957,148	266,566,402	613,041,040
Total Liabilities & Other Credits	\$ 1,615,055,783	\$ 4,266,869,041	\$ 2,390,801,329	\$ 8,272,726,153

Class A Investor-Owned Electric Utilities INCOME STATEMENT - TOTAL SYSTEM Year Ending December 31, 1988
--

	Idaho Power Co.	Pacific Power & Light Co.	Portland General Electric Co.	Total Class A Electric Utilities
Operating Revenues	\$ 412,320,648	\$ 1,134,556,060	\$ 747,844,335	\$ 2,294,721,043
Operation & Maintenance Expenses	234,480,821	592,876,019	364,974,620	1,192,331,460
Depreciation & Amortization Expense	51,690,710	117,210,761	99,389,390	268,290,861
Taxes Other Than Income	19,300,630	46,037,728	54,727,418	120,065,776
Income Taxes	13,590,150	106,543,636	38,047,550	158,181,336
Other Operating Expenses	(3,672,865)	(78,157)	(1,563,298)	(5,314,320)
Total Operating Expenses	315,389,446	862,589,987	555,575,680	1,733,555,113
Net Operating Income	\$ 96,931,202	\$ 271,966,073	\$ 192,268,655	\$ 561,165,930
Net Other Income and Deductions	5,303,153	141,969,054	6,142,235	153,414,442
Income Before Interest Charges	102,234,355	413,935,127	198,410,890	714,580,372
Interest Charges	50,927,897	124,683,304	79,499,822	255,111,023
AFUDC-Credit	(2,226,345)	6,272,647	(1,560,295)	2,486,007
Income Before Extraordinary Items	49,080,113	295,524,470	117,350,773	461,955,356
Extraordinary Items	0	0	0	0
Net Income	\$ 49,080,113	\$ 295,524,470	\$ 117,350,773	\$ 461,955,356
RETAINED EARNINGS **				
Balance, January 1	\$ 0	\$ 0	\$ 0	\$ 0
Net Income	49,080,113	295,524,470	117,350,773	461,955,356
Other Credits	0	0	0	0
Dividends	0	0	0	0
Other Debits	0	0	0	0
Appropriated Retained Earnings	1,543,966	2,327,591	841,095	4,712,652
Balance, December 31	\$ 50,624,079	\$ 297,852,061	\$ 117,350,773	\$ 465,826,913

** Retained Earnings includes Unappropriated, Appropriated and Unappropriated Undistributed Subsidiary Earnings.

Class A Investor-Owned Electric Utilities
FINANCIAL DATA - OREGON & SYSTEM
Year Ending December 31, 1988

	Idaho Power Co.		Pacific Power & Light Co.		Portland General Electric Co.	Total Class A Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$ 7,857,087	\$ 148,895,355	\$ 220,370,517	\$ 355,372,623	\$ 286,034,106	\$ 514,261,710
Commercial	6,970,929	128,370,869	168,480,139	289,758,246	253,970,092	429,421,160
Industrial	4,245,976	82,968,817	145,800,771	315,805,850	127,948,087	277,994,834
Public Street & Highway Lighting	137,853	1,814,538	3,018,317	5,216,424	10,248,827	13,404,997
Other Public Authorities	0	0	10,404	12,661	0	10,404
Interdepartmental Sales	0	0	1,306,620	2,116,228	0	1,306,620
Revenue from Ultimate Consumers	19,211,845	362,049,579	538,986,768	968,282,032	678,201,112	1,236,399,725
Sales for Resale	496,692	32,174,870	69,422,155	159,955,271	83,205,969	153,124,816
Total Revenue from Electric Sales	19,708,537	394,224,449	608,408,923	1,128,237,303	761,407,081	1,389,524,541
Other Electric Revenue	558,238	18,995,543	6,859,264	6,518,757	(13,562,746)	(6,145,244)
Total Operating Revenue	\$ 20,266,775	\$ 413,219,992	\$ 615,268,187	\$ 1,134,556,060	\$ 747,844,335	\$ 1,383,379,297
OPERATING EXPENSES						
Production	\$ 6,835,010	\$ 158,708,725	\$ 199,004,240	\$ 406,996,029	\$ 225,455,161	\$ 431,294,411
Transmission	270,706	7,778,891	20,262,325	39,521,760	25,979,081	46,512,112
Distribution	1,401,090	18,816,749	20,222,120	36,449,480	26,978,566	48,601,776
Customer Accounts	522,193	9,575,177	16,467,093	28,166,354	17,798,140	34,787,426
Customer Service & Information	81,858	4,613,052	2,952,243	4,432,800	2,689,298	5,723,399
Sales	0	0	5,369,447	9,422,308	9,630,881	15,000,328
Administrative & General	1,796,012	34,988,227	36,323,271	67,887,288	56,443,494	94,562,777
Total Electric Operating Expenses	\$ 10,906,869	\$ 234,480,821	\$ 300,600,739	\$ 592,876,019	\$ 364,974,621	\$ 676,482,229
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$ 2,648,565	\$ 51,690,710	\$ 67,198,048	\$ 117,210,761	\$ 99,389,390	\$ 169,236,003
Taxes	1,594,450	29,217,915	92,911,902	152,581,364	92,774,968	187,281,320
Net Gains (Loss) fr/Disp. of Util.Plnt.	0	0	(39,064)	(78,157)	1,563,298	1,524,234
Total Revenue Deductions	15,149,884	315,389,446	460,749,753	862,746,301	555,575,681	1,031,475,318
Net Operating Income	\$ 5,116,891	\$ 97,830,546	\$ 154,518,434	\$ 271,809,759	\$ 192,268,654	\$ 351,903,979

Class A Investor-Owned Electric Utilities
SOURCE AND DISPOSITION OF ELECTRIC ENERGY - OREGON & SYSTEM
Year Ending December 31, 1988 - MWH*

	Idaho Power Co.		Pacific Power & Light Co.		Portland General Elec. Co.	Total Class A Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION						
Steam	242,025	5,849,153	0	22,401,275	2,402,035	2,644,060
Nuclear	0	0	158,448	158,448	4,278,618	4,437,066
Hydro	231,107	5,585,288	1,394,967	3,351,167	2,210,126	3,836,200
Other	19	467	0	0	(6,508)	(6,489)
Total Generation	473,151	11,434,908	1,553,415	25,910,890	8,884,271	10,910,837
PURCHASED ENERGY	55,724	1,346,721	1,486,240	4,166,538	9,462,828	11,004,792
INTERCHANGES - NET	18,144	119,291	12,247,407	(293,256)	(90,018)	12,175,533
Grand Total Available	547,019	12,900,920	15,287,062	29,784,172	18,257,081	34,091,162
SALES						
Residential	167,773	3,328,398	4,168,964	6,743,955	5,924,218	10,260,955
Commercial	169,482	3,561,799	3,311,742	5,698,353	4,864,513	8,345,737
Industrial	142,536	3,654,382	3,860,872	9,063,395	3,325,834	7,329,242
Public Street & Highway Lighting	1,006	18,067	31,033	55,173	95,200	127,239
Other Public Authorities	0	0	35	35	0	35
Interdepartmental Sales	0	0	39,492	66,800	0	39,492
Total Sales to Ultimate Consumers	480,797	10,562,646	11,412,138	21,627,711	14,209,765	26,102,700
Sales for Resale	23,482	1,330,267	2,399,271	5,483,870	2,935,372	5,358,125
Total All Sales	504,279	11,892,913	13,811,409	27,111,581	17,145,137	31,460,825
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	++	++	0	0	0	0
Used by Company	++	++	32,189	51,706	33,483	65,672
Total Accounted For	504,279	11,892,913	13,843,598	27,163,287	17,178,620	31,526,497
BALANCE LOST	42,741	1,008,007	1,443,464	2,620,885	1,078,461	2,564,666
Grand Total Disposition	547,020	12,900,920	15,287,062	29,784,172	18,257,081	34,091,163
GENERATION CAPACITY-TOTAL INSTALLED YR. END						
Steam	38,718	991,500	30,400	3,179,813	1,582,000	1,651,118
Hydro	61,979	1,587,162	325,924	862,644	523,400	911,303
Other	2,148	55,000	300	0	705,100	707,548
Total Installed (KW)	102,845	2,633,662	356,624	4,042,457	2,810,500	3,269,969

* 1 MWH = 1,000 KWH

++ Included in losses; adjusted for transmission

Class A Investor-Owned Electric Utilities
SALES STATISTICS - OREGON & SYSTEM
Year Ending December 31, 1988

	Idaho Power Co.		Pacific Power & Light Co.		Portland General Elec. Co.	Total Class A Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
AVG. NUMBER OF CUSTOMERS						
Residential	11,766	231,720	345,625	575,220	479,955	837,346
Commercial *	3,496 **	46,113 **	55,392	99,376	66,592	125,480
Industrial *	8	137	1,588	4,172	190	1,786
Public St. & Hwy. Lighting	19	165	339	707	624	982
Other Public Authorities	0	0	2	2	0	2
Interdepartmental Sales	0	0	3	4	0	3
Total Customers	15,289	278,135	402,949 +	679,481 ++	547,361	965,599
Resale Customers	3	11	7	16	10	20
Total	15,292	278,146	402,956 +	679,497 ++	547,371	965,619
AVG. REV. PER KWH SOLD (Cents)						
Residential	4.68	4.47	5.29	5.27	4.83	5.01
Commercial	4.11	3.60	5.09	5.08	5.22	5.15
Industrial	2.98	2.27	3.78	3.48	3.85	3.79
Public St. & Hwy. Lighting	13.70	10.04	9.73	9.45	10.77	10.54
Other Public Authorities	0.00	0.00	29.73	36.17	0.00	29.73
Interdepartmental Sales	0.00	0.00	3.31	3.17	0.00	3.31
Total Sales-Ultimate Consumer	4.00	3.43	4.72	4.48	4.77	4.74
Sales for Resale	2.12	2.42	2.89	2.92	2.83	2.86
Total	3.91	3.31	4.41	4.16	4.44	4.42
RESIDENTIAL AVG. PER CUSTOMER						
Revenue (\$)	667.78	642.57	637.60	617.80	595.96	614.16
KWH Sales (KWH)	14,259	14,364	12,062	11,724	12,343	12,254

* Commercial and Industrial sales: Large-750 KW and over; Small-under 750 KW

** Oregon includes average of 476 and 484 Irrigation customers temporarily disconnected for 1988 and 1987 respectively;
 System includes average of 5,059 and 5,214 Irrigation customers temporarily disconnected for 1988 and 1987 respectively.

+ Excludes the following duplicates: 1,558 Residential; 18,515 Commercial; 250 Industrial; 693 Public Street and Highway Lighting; 9 Other Sales to Public Authorities

++ Excludes the following duplicates: 2,550 Residential; 33,344 Commercial; 349 Industrial; 1,262 Public Street and Highway Lighting; 11 Other Sales to Public Authorities

Oregon Residential Conservation FINANCIAL AND STATISTICAL DATA Year Ending December 31, 1988

	Portland General Elec. Co.	Pacific Power & Light Co.	Idaho Power Co.	Total (Electric)	Total** Electric and Gas
Number of Home Energy Audits	3,495	1,426	74	4,995	10,650
Number of Loans & Rebates (6 1/2% & Zero Interest Loan)	2,329	1,369	56	3,754	6,379
Weatherization Measure Financing:					
Ceiling Insulation	\$135,845	\$265,269	\$4,353	\$405,467	\$596,550
Floor Insulation	165,729	160,451	303	326,483	474,236
Storm Windows	322,566	236,687	6,328	565,581	1,042,968
Other	157,844	40,658	1,918	200,420	424,416
Rebates	187,393	95,058	1,172	283,623	686,971
Total Weatherization Measure Financing	\$969,377	\$798,123	\$14,074	\$1,781,574	\$3,225,141
SEPTEMBER 1, 1978 THRU DECEMBER 31, 1988					
Number of Home Energy Audits	51,572	70,157	858	122,587	217,481
Number of Loans & Rebates (6 1/2% & Zero Interest Loan)	29,855	25,426	264	55,545	91,436
Total Weatherization Measure Financing	\$44,017,246	\$26,867,020	\$141,036	\$71,025,302	\$114,496,015

** Reported under Gas-Conservation

Cooperatives in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1988

	Blachly- Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec. Assn.
OPERATING REVENUES						
Residential	\$ 2,093,307	\$ 11,051,815	\$ 78,412	\$ 2,103,872	\$ 645,661	\$ 38,548
Commercial & Industrial	3,194,840	2,984,711	17,229	1,330,783	182,628	790
Public Street & Highway Lighting	3,554	6,615	0	22,671	4,430	0
Other Public Authorities	0	1,040	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	27,695	1,876,562	2,599	922,572	185,474	124,222
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Revenue from Ultimate Consumers	\$ 5,319,396	\$ 15,920,743	\$ 98,240	\$ 4,379,898	\$ 1,018,193	\$ 163,560
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	\$ 5,319,396	\$ 15,920,743	\$ 98,240	\$ 4,379,898	\$ 1,018,193	\$ 163,560
Miscellaneous Revenues	44,648	497,261	1,975	25,006	104,640	1,361
Total Operating Revenues	\$ 5,364,044	\$ 16,418,004	\$ 100,215	\$ 4,404,904	\$ 1,122,833	\$ 164,921
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	3,428,462	10,503,804	46,115	2,217,150	521,705	84,889
Transmission Expense	2,636	17,014	98	22,274	0	24
Distribution Expense	184,228	523,969	4,287	196,309	87,156	4,544
Maintenance Expense	229,525	397,901	7,093	244,198	38,659	6,097
Customer Accounts Expense	108,449	489,017	2,941	147,211	63,644	2,752
Customer Service/Information Expense	35,468	80,536	677	13,829	92	395
Sales Expense	6,358	16,873	34	2,476	0	0
Administrative & General Expenses	375,315	978,454	8,727	278,558	168,246	16,031
Depreciation Expense	228,822	1,651,399	8,879	504,600	112,965	9,772
Taxes	130,600	463,804	3,197	169,692	38,977	8,915
Other Expenses	247,641	1,995,740	10,101	449,491	42,974	7,115
Total Deductions	\$ 4,977,504	\$ 17,118,511	\$ 92,149	\$ 4,245,788	\$ 1,074,418	\$ 140,534
Non-operating Gain or (Loss)	151,121	2,073,641	0	76,329	2,808	6,743
Net Income	\$ 537,661	\$ 1,373,134	\$ 8,066	\$ 235,445	\$ 51,223	\$ 31,130
Fixed Capital	7,961,063	55,914,947	272,228	15,604,502	5,591,114	NA
Depreciation Reserve	2,747,687	14,315,495	69,734	3,082,992	2,961,476	NA

Cooperatives in Oregon OPERATING REVENUE, EXPENSES AND INCOME 1988

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
OPERATING REVENUES						
Residential	\$ 11,628,330	\$ 6,747,818	\$ 5,883,520	\$ 700,723	\$ 1,598,453	\$ 6,391,368
Commercial & Industrial	4,913,558	5,475,167	925,821	213,153	1,781,606	2,165,284
Public Street & Highway Lighting	56,763	41,652	16,015	0	0	36,631
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	314,728	183,414	78,920	988,448	58,075	14,501
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Revenue from Ultimate Consumers	\$ 16,913,379	\$ 12,448,051	\$ 6,904,276	\$ 1,902,324	\$ 3,438,134	\$ 8,607,784
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	\$ 16,913,379	\$ 12,448,051	\$ 6,904,276	\$ 1,902,324	\$ 3,438,134	\$ 8,607,784
Miscellaneous Revenues	112,301	106,003	113,326	22,528	232,425	112,243
Total Operating Revenues	\$ 17,025,680	\$ 12,554,054	\$ 7,017,602	\$ 1,924,852	\$ 3,670,559	\$ 8,720,027
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	6,671,114	5,996,679	3,229,403	979,146	2,087,921	5,523,904
Transmission Expense	32,956	2,551	15,688	41,008	0	2,424
Distribution Expense	734,985	402,663	211,998	56,246	111,184	275,500
Maintenance Expense	1,233,311	701,919	347,078	86,521	166,776	418,761
Customer Accounts Expense	655,524	508,686	300,218	24,809	100,137	429,227
Customer Service/Information Expense	112,076	114,349	31,922	10,805	52,858	79,716
Sales Expense	26,895	123,762	0	0	27,312	3,987
Administrative & General Expenses	1,077,647	1,000,843	454,954	134,345	471,210	904,558
Depreciation Expense	1,516,038	1,059,651	644,623	186,117	131,172	540,972
Taxes	556,094	406,573	233,908	34,400	96,377	249,157
Other Expenses	1,748,258	1,046,205	816,891	104,274	195,527	621,143
Total Deductions	\$ 14,364,898	\$ 11,363,881	\$ 6,286,689	\$ 1,657,671	\$ 3,440,474	\$ 9,049,349
Non-operating Gain or (Loss)	479,377	367,191	118,180	84,965	0	723,892
Net Income	\$ 3,140,159	\$ 1,557,364	\$ 849,093	\$ 352,146	\$ 230,085	\$ 394,570
Fixed Capital	51,315,608	36,194,662	4,808,055	12,879,363	4,553,374	16,799,621
Depreciation Reserve	14,010,858	8,222,590	5,957,552	5,573,805	751,838	4,546,850

Cooperatives in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1988

	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES						
Residential	\$ 5,175,937	\$ 6,542,352	\$ 651,571	\$ 5,187,708	\$ 1,893,674	\$ 2,661,661
Commercial & Industrial	2,782,501	4,840,838	218,797	6,798,896	1,574,092	852,191
Public Street & Highway Lighting	5,892	120,717	2,400	20,529	7,275	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	1,161,772	0	384,782	6,717,957	365,391	2,793
Other Sales to Ultimate Consumers	0	87,203	0	0	0	0
Total Revenue from Ultimate Consumers	\$ 9,126,102	\$ 11,591,110	\$ 1,257,550	\$ 18,725,090	\$ 3,840,432	\$ 3,516,645
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	\$ 9,126,102	\$ 11,591,110	\$ 1,257,550	\$ 18,725,090	\$ 3,840,432	\$ 3,516,645
Miscellaneous Revenues	46,669	75,995	0	88,786	37,872	26,734
Total Operating Revenues	\$ 9,172,771	\$ 11,667,105	\$ 1,257,550	\$ 18,813,876	\$ 3,878,304	\$ 3,543,379
REVENUE DEDUCTIONS						
Production Expense	0	0	**	0	0	0
Purchase Expense	4,486,828	7,132,781		11,486,642	2,025,929	1,457,144
Transmission Expense	71,365	0		3,248	0	1,025
Distribution Expense	319,545	326,599		644,969	202,615	170,639
Maintenance Expense	616,441	341,600		643,075	402,960	306,966
Customer Accounts Expense	279,220	432,493		398,327	116,080	176,678
Customer Service/Information Expense	39,024	24,650		222,702	6,174	8,211
Sales Expense	25,803	0		0	19,512	0
Administrative & General Expenses	817,497	928,811		1,188,302	422,568	345,782
Depreciation Expense	855,836	828,730		1,148,967	280,669	314,456
Taxes	311,869	568,698		589,536	142,814	163,491
Other Expenses	769,684	45,029		1,167,169	120,186	452,550
Total Deductions	\$ 8,593,112	\$ 10,629,391	\$	\$ 17,492,937	\$ 3,739,507	\$ 3,396,942
Non-operating Gain or (Loss)	17,792	(473,999)		750,752	196,563	23,729
Net Income	\$ 597,451	\$ 563,715	\$	\$ 2,071,691	\$ 335,360	\$ 170,166
Fixed Capital	26,812,619	17,751,119		39,986,917	11,419,884	11,237,372
Depreciation Reserve	7,023,894	5,298,567		10,672,121	5,262,021	2,968,563

** Available system-wide only

Cooperatives in Oregon SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH) 1988
--

	Blachly- Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec. Assn.
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	129,921,908	313,244,751	1,673,819	107,744,241	23,923,185	4,580,911
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	129,921,908	313,244,751	1,673,819	107,744,241	23,923,185	4,580,911
Grand Total Available	129,921,908	313,244,751	1,673,819	107,744,241	23,923,185	4,580,911
SALES TO ULTIMATE CONSUMERS						
Residential	44,537,057	184,310,884	1,180,530	33,321,134	11,527,088	789,050
Commercial & Industrial	77,909,552	55,655,287	311,081	37,096,484	3,800,183	6,609
Public Street & Highway Lighting	78,139	57,974	0	211,080	63,900	0
Other Public Authorities	0	4,391	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	670,896	45,334,430	60,809	28,159,510	5,532,893	3,528,630
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Sales to Ultimate Consumers	123,195,644	285,362,966	1,552,420	98,788,208	20,924,064	4,324,289
Sales for Resale	0	0	0	0	0	0
Total All Sales	123,195,644	285,362,966	1,552,420	98,788,208	20,924,064	4,324,289
ENERGY NOT REPORTED AS SOLD						
Used by Utility	257,627	753,713	0	283,760	128,693	0
Supplied Without Charge	0	0	0	0	0	0
Loss	6,468,637	27,128,072	121,399	8,672,273	2,870,428	256,622
Total Unsold	6,726,264	27,881,785	121,399	8,956,033	2,999,121	256,622
Grand Total Disposition	129,921,908	313,244,751	1,673,819	107,744,241	23,923,185	4,580,911

Cooperatives in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1988

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	4,344	0	0	0	0	0
From Other Sources (Non-Utility)	309,275,306	273,619,273	121,652,414	52,487,975	87,660,078	247,337,667
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	309,279,650	273,619,273	121,652,414	52,487,975	87,660,078	247,337,667
Grand Total Available	309,279,650	273,619,273	121,652,414	52,487,975	87,660,078	247,337,667
SALES TO ULTIMATE CONSUMERS						
Residential	193,095,302	137,757,993	90,990,894	12,995,930	36,993,408	157,206,942
Commercial & Industrial	88,237,679	114,215,751	15,402,027	6,025,104	44,016,492	71,303,530
Public Street & Highway Lighting	475,733	287,863	261,622	0	0	445,330
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,734,659	2,676,993	2,012,492	26,918,849	1,364,772	184,079
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Sales to Ultimate Consumers	287,543,373	254,938,600	108,667,035	45,939,883	82,374,672	229,139,881
Sales for Resale	0	0	0	0	0	0
Total All Sales	287,543,373	254,938,600	108,667,035	45,939,883	82,374,672	229,139,881
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	787,534	115,292	155,335	77,200	74,240
Supplied Without Charge	0	0	0	0	0	0
Loss	21,736,277	17,893,139	12,870,087	6,392,757	5,208,206	18,123,546
Total Unsold	21,736,277	18,680,673	12,985,379	6,548,092	5,285,406	18,197,786
Grand Total Disposition	309,279,650	273,619,273	121,652,414	52,487,975	87,660,078	247,337,667

Cooperatives in Oregon SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH) 1988
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	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	207,051,722	306,866,984	28,560,830	530,089,858	90,677,283	63,130,928
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	207,051,722	306,866,984	28,560,830	530,089,858	90,677,283	63,130,928
Grand Total Available	<u>207,051,722</u>	<u>306,866,984</u>	<u>28,560,830</u>	<u>530,089,858</u>	<u>90,677,283</u>	<u>63,130,928</u>
SALES TO ULTIMATE CONSUMERS						
Residential	100,216,333	154,984,682	13,677,859	106,730,477	36,112,600	42,882,353
Commercial & Industrial	60,590,868	141,219,513	4,428,320	174,178,112	37,913,712	15,315,203
Public Street & Highway Lighting	63,120	1,143,709	19,200	168,579	68,173	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	28,602,057	0	7,638,134	218,837,126	7,723,485	38,148
Other Sales to Ultimate Consumers	0	1,087,039	0	0	0	0
Total Sales to Ultimate Consumers	189,472,373	298,434,943	25,763,513	499,914,294	81,817,970	58,235,704
Sales for Resale	0	0	0	0	0	0
Total All Sales	189,472,378	298,434,943	25,763,513	499,914,294	81,817,970	58,235,704
ENERGY NOT REPORTED AS SOLD						
Used by Utility	602,792	0	0	970,058	84,117	*
Supplied Without Charge	0	0	0	0	0	
Loss	16,976,552	8,432,041	2,797,317	29,205,506	8,775,196	
Total Unsold	17,579,344	8,432,041	2,797,317	30,175,564	8,859,313	
Grand Total Disposition	<u>207,051,722</u>	<u>306,866,984</u>	<u>28,560,830</u>	<u>530,089,858</u>	<u>90,677,283</u>	<u>*</u>

* Data unavailable

Cooperatives in Oregon SALES STATISTICS 1988
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	Blachly- Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec. Assn.
AVERAGE NUMBER OF CUSTOMERS						
Residential	2,225	12,412	111	1,983	694	41
Commercial & Industrial	97	957	10	329	43	2
Public Street & Highway Lighting	1	6	0	6	3	0
Other Public Authorities	0	4	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	7	1,072	5	80	134	17
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	2,330 *	14,451	126	2,398 **	874 #	60 ##
Sales for Resale	0	0	0	0	0	0
Total	2,330 *	14,451	126	2,398 **	874 #	60 ##

AVERAGE REVENUE PER KWH SOLD (Cents)

Residential	4.70	6.00	6.64	6.31	5.60	4.89
Commercial & Industrial	4.10	5.36	5.54	3.59	4.81	11.95
Public Street & Highway Lighting	4.55	11.41	0.00	10.74	7.00	0.00
Other Public Authorities	0.00	23.68	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	4.13	4.14	4.27	3.28	3.35	3.52
Other Sales to Ultimate Consumers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Consumers	4.32	5.58	6.33	4.43	4.87	3.78
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	4.32	5.58	6.33	4.43	4.87	3.78

RESIDENTIAL AVERAGE PER CUSTOMER

Revenue (\$)	940.81	890.41	706.41	1,060.95	930.35	940.20
KWH Sales (KWH)	20,017	14,849	10,635	16,803	16,610	19,245

PLANT OUTPUT CAPACITY (KW)

Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	500	0	0	0
Nuclear	0	0	0	0	0	0

* Excludes the following duplicates: 345 Residential; 85 Commercial/Industrial; 3 Public Street and Highway Lighting; 53 Irrigation Sales

** Excludes the following duplicates: 782 Residential; 53 Commercial/Industrial; 115 Irrigation Sales

Excludes the following duplicates: 382 Residential; 90 Commercial/Industrial; 134 Irrigation Sales

Excludes the following duplicates: 15 Residential; 41 Irrigation Sales

Cooperatives in Oregon SALES STATISTICS 1988

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	12,681	11,103	6,255	668	1,586	9,614
Commercial & Industrial	711	1,536	363	76	191	568
Public Street & Highway Lighting	14	3	10	0	0	10
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	446	301	225	281	203	23
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	13,852 *	12,943	6,853 **	1,025 +	1,980 ++	10,215 #
Sales for Resale	0	0	0	0	0	0
Total	13,852 *	12,943	6,853 **	1,025 +	1,980 ++	10,215 #
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	6.02	4.90	6.47	5.39	4.32	4.07
Commercial & Industrial	5.57	4.79	6.01	3.54	4.05	3.04
Public Street & Highway Lighting	11.93	14.47	6.12	0.00	0.00	8.23
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	5.49	6.85	3.92	3.67	4.26	7.88
Other Sales to Ultimate Consumers	0.00	0.00	0.00	NA	0.00	0.00
Total Sales to Ultimate Consumers	5.88	4.88	6.35	4.14	4.17	3.76
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	5.88	4.88	6.35	4.14	4.17	3.76
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue (\$)	916.99	607.75	940.61	1048.99	1,007.85	664.80
KWH Sales (KWH)	15,227	12,407	14,547	19,455	23,325	16,352
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

* Excludes the following duplicates: 1,435 Residential; 81 Commercial/Industrial; 2 Public Street and Highway Lighting; 50 Irrigation Sales

** Excludes the following duplicates: 798 Residential; 24 Commercial/Industrial; 16 Irrigation Sales

+ Excludes the following duplicates: 286 Residential; 37 Commercial/Industrial; 145 Irrigation Sales

++ Excludes the following duplicates: 854 Residential; 12 Commercial/Industrial

Excludes the following duplicates: 7 Public Street and Highway Lighting

Cooperatives in Oregon SALES STATISTICS 1988
--

	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	8,883	10,903	892	6,874	2,235	3,310
Commercial & Industrial	891	1,259	180	1,030	133	259
Public Street & Highway Lighting	1	48	1	5	4	4
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	318	0	164	1,020	38	5
Other Sales to Ultimate Consumers	0	401	0	0	0	0
Total Customers	10,093	12,611	1,237	8,929	2,410 *	3,578
Sales for Resale	0	0	0	0	0	0
Total	10,093	12,611	1,237	8,929	2,410 *	3,578
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	5.16	4.22	4.76	4.86	5.24	6.21
Commercial & Industrial	4.59	3.43	4.94	3.90	4.15	5.56
Public Street & Highway Lighting	9.33	10.55	12.50	12.18	10.67	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	4.06	0.00	5.04	3.07	4.73	7.32
Other Sales to Ultimate Consumers	0.00	8.02	0.00	0.00	0.00	0.00
Total Sales to Ultimate Consumers	4.82	3.88	4.88	3.75	4.69	6.04
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	4.82	3.88	4.88	3.75	4.69	6.04
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue (\$)	582.58	600.05	730.46	754.69	847.28	804.13
KWH Sales (KWH)	11,282	14,215	15,334	15,527	16,158	12,955
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

* Excludes the following duplicates: 805 Residential; 194 Commercial/Industrial; 3 Public Street and Highway Lighting; 286 Irrigation Sales

Municipally-Owned Utilities in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1988

	City of Ashland	City of Bandon	City of Canby *	City of Cascade Locks	City of Drain	City of Eugene
OPERATING REVENUES						
Residential	\$ 2,684,876	\$ 1,123,423	\$ 2,006,594	\$ 356,922	\$ 328,025	\$ 30,669,839
Commercial & Industrial	2,206,249	909,658	1,705,757	376,640	822,837	33,570,289
Public Street & Highway Lighting	0	5,367	14,150	2,426	3,001	194,281
Other Public Authorities	601,353	84,899	87,868	215,945	8,042	0
Interdepartmental Sales	174,854	32,455	12,519	0	0	439,129
Irrigation Sales	0	43,098	0	0	0	0
Other Sales to Ultimate Consumers	19,180	0	0	0	3,824 +	0
Total Revenue from Ultimate Consumers	\$ 5,686,512	\$ 2,198,900	\$ 3,826,888	\$ 951,933	\$ 1,165,729	\$ 64,873,538
Sales for Resale	42,999	0	0	0	0	4,364,066
Total Revenue - Sales of Elec. Energy	\$ 5,729,511	\$ 2,198,900	\$ 3,826,888	\$ 951,933	\$ 1,165,729	\$ 69,237,604
Miscellaneous Revenues	457,327	100,103	1,474,336	94,733	14,482	2,550,512
Total Operating Revenues	\$ 6,186,838	\$ 2,299,003	\$ 5,301,224	\$ 1,046,666	\$ 1,180,211	\$ 71,788,116
REVENUE DEDUCTIONS						
Production Expense	917	0	0	0	0	1,924,264
Purchase Expense	3,474,273	1,302,127	2,656,145	611,466	663,174	38,006,689
Transmission Expense	0	0	0	0	0	1,301,782
Distribution Expense	1,116,646	328,690	245,469	168,482	0	2,662,040
Maintenance Expense	0	628	0	18,874	140,915	3,907,438
Customer Accounts Expense	0	133,336	1,399	733	63,360	2,564,074
Customer Service/Information Expense	197,507	0	0	0	0	1,788,794
Sales Expense	0	50,712	668	0	0	1,606,146
Administrative & General Expenses	251,378	119,718	465,054	245,506	43,916	7,253,096
Depreciation Expense	16,500	69,684	157,195	52,359	53,988	5,495,532
Taxes	567,483	133,518	191,492	49,239	26,961	5,205,351
Other Expenses	147,506	** 18,071	676,174	31,723	54,079	1,213,362
Total Deductions	\$ 5,772,210	\$ 2,156,484	\$ 4,393,596	\$ 1,178,382	\$ 1,046,393	\$ 72,928,568
Non-operating Gain or (Loss)	0	0	0	0	0	2,055,885
Net Income	\$ 414,628	\$ 142,519	\$ 907,628	\$ (131,716)	\$ 133,818	\$ 915,433
Fixed Capital	5,032,662	3,388,916	2,803,312	1,429,183	1,308,936	207,746,432
Depreciation Reserve	476,105	1,674,987	1,415,666	546,550	574,135	79,783,222

* Fiscal year 1987-88

** Includes Conservation

+ Includes Security Lighting

Municipally-Owned Utilities in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1988

	City of Forest Grove	City of McMinnville*	City of Milton- Freewater	City of Monmouth	City of Springfield
OPERATING REVENUES					
Residential	\$ 2,771,922	\$ 3,621,502	\$ 1,481,025	\$ 1,183,151	\$ 11,033,152
Commercial & Industrial	2,294,993	7,684,700	1,082,989	568,922	8,109,767
Public Street & Highway Lighting	18,965	31,686	21,116	22,061	43,638
Other Public Authorities	0	368,520	52,491	0	688,618
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	23,456	196,922	0	0
Other Sales to Ultimate Consumers	34,497 #	66,255 #	35,460	0	0
Total Revenue from Ultimate Consumers	\$ 5,120,377	\$ 11,796,119	\$ 2,870,003	\$ 1,774,134	\$ 19,875,175
Sales for Resale	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	\$ 5,120,377	\$ 11,796,119	\$ 2,870,003	\$ 1,774,134	\$ 19,875,175
Miscellaneous Revenues	83,633	363,694	1,440,391	243,077	1,080,092
Total Operating Revenues	\$ 5,204,010	\$ 12,159,813	\$ 4,310,394	\$ 2,017,211	\$ 20,955,267
REVENUE DEDUCTIONS					
Production Expense	0	0	0	0	0
Purchase Expense	3,591,768	9,009,467	3,156,138	1,321,573	14,071,821
Transmission Expense	0	0	0	0	0
Distribution Expense	405,330	789,024	326,346	0	455,529
Maintenance Expense	33,761	0	0	123,846	541,748
Customer Accounts Expense	67,873	141,817	196,874	64,082	1,093,343
Customer Service/Information Expense	0	0	5,376	0	0
Sales Expense	0	0	23,356	0	0
Administrative & General Expenses	703,065	632,883	195,479	77,673	1,299,174
Depreciation Expense	310,254	517,588	131,290	65,753	946,890
Taxes	268,395	769,329	230,361	88,867	1,156,670
Other Expenses	35,574	62,264	93,311	226,359	1,472,125
Total Deductions	\$ 5,416,020	\$ 11,922,372	\$ 4,358,531	\$ 1,968,153	\$ 21,037,300
Non-operating Gain or (Loss)	110,061	0	0	0	0
Net Income	\$ (101,949)	\$ 237,441	\$ (48,137)	\$ 49,058	\$ (82,033)
Fixed Capital	9,181,731	16,680,132	5,224,768	1,810,406	33,492,297
Depreciation Reserve	2,515,736	3,029,302	1,636,251	867,909	7,922,664

* Fiscal year 1987-88

Rental Lights

Municipally-Owned Utilities in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1988

	City of Ashland	City of Bandon	City of Canby *	City of Cascade Locks	City of Drain	City of Eugene
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	93,140,000
Hydroelectric	2,402,000	0	0	0	0	419,853,600
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	2,402,000	0	0	0	0	512,993,600
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	142,154,000	53,067,663	108,397,150	25,574,196	28,334,610	1,821,276,400
From Publicly Owned Utilities	0	0	0	0	0	107,494,000
Total Purchases	142,154,000	53,067,663	108,397,150	25,574,196	28,334,610	1,928,770,400
Grand Total Available	144,556,000	53,067,663	108,397,150	25,574,196	28,334,610	2,441,764,000
SALES TO ULTIMATE CONSUMERS						
Residential	69,018,391	25,623,795	53,367,750	8,141,217	6,908,736	930,477,886
Commercial & Industrial	51,546,219	20,975,325	48,569,260	9,558,568	20,340,230	1,179,523,381
Public Street & Highway Lighting	0	195,870	398,640	50,285	80,037	6,334,571
Other Public Authorities	12,630,522	1,563,990	2,350,320	6,286,553	144,679	0
Interdepartmental Sales	3,250,796	979,396	282,360	0	0	15,975,471
Irrigation Sales	0	704,732	0	0	0	0
Other Sales to Ultimate Consumers	145,600	0	0	0	22,842	0
Total Sales to Ultimate Consumers	136,591,528	50,043,108	104,968,330	24,036,623	27,496,524	2,132,311,309
Sales for Resale	1,500,000	0	0	0	0	209,500,000
Total All Sales	138,091,528	50,043,108	104,968,330	24,036,623	27,496,524	2,341,811,309
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	180,157	0	0	0	0
Supplied Without Charge	542,268	0	0	0	0	0
Loss	5,922,204	2,844,398	3,428,820	1,537,573	838,086	99,952,691
Total Unsold	6,464,472	3,024,555	3,428,820	1,537,573	838,086	99,952,691
Grand Total Disposition	144,556,000	53,067,663	108,397,150	25,574,196	28,334,610	2,441,764,000

* Fiscal year 1987-88

** Includes Security Lighting

Municipally-Owned Utilities in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1988

	City of Forest Grove	City of McMinnville*	City of Milton- Freewater	City of Monmouth	City of Springfield
GENERATED OUTPUT OF OWN PLANTS					
Steam	0	0	0	0	0
Hydroelectric	0	0	0	0	0
Internal Combustion	0	0	0	0	0
Nuclear	0	0	0	0	0
Total	0	0	0	0	0
PURCHASED ENERGY					
From Privately Owned Electric Utilities	0	0	0	0	0
From Other Sources (Non-Utility)	153,083,034	436,819,027	116,806,992	53,358,830	600,991,850
From Publicly Owned Utilities	43,337,496	0	0	0	0
Total Purchases	196,420,530	436,819,027	116,806,992	53,358,830	600,991,850
Grand Total Available	196,420,530	436,819,027	116,806,992	53,358,830	600,991,850
SALES TO ULTIMATE CONSUMERS					
Residential	94,149,905	141,394,819	59,085,513	34,112,627	288,306,348
Commercial & Industrial	95,580,820	268,305,037	42,070,762	16,799,439	270,464,283
Public Street & Highway Lighting	971,160	1,217,266	356,402	304,579	1,263,824
Other Public Authorities	0	13,384,824	2,475,310	0	20,036,400
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	751,486	7,047,673	0	0
Other Sales to Ultimate Consumers	415,870 #	829,089	415,910	0	0
Total Sales to Ultimate Consumers	191,117,755	425,882,521	111,451,570	51,216,645	580,070,855
Sales for Resale	0	0	0	0	0
Total All Sales	191,117,755	425,882,521	111,451,570	51,216,645	580,070,855
ENERGY NOT REPORTED AS SOLD					
Used by Utility	0	601,916	0	0	3,897,693
Supplied Without Charge	0	0	0	0	0
Loss	5,302,775	10,334,590	5,355,422	2,142,185	17,023,302
Total Unsold	5,302,775	10,936,506	5,355,422	2,142,185	20,920,995
Grand Total Disposition	196,420,530	436,819,027	116,806,992	53,358,830	600,991,850

* Fiscal year 1987-88

Rental Lights

Municipally-Owned Utilities in Oregon SALES STATISTICS 1988

	City of Ashland	City of Bandon	City of Canby *	City of Cascade Locks	City of Drain	City of Eugene
AVERAGE NUMBER OF CUSTOMERS						
Residential	6,078	1,897	3,132	495	479	57,556
Commercial & Industrial	891	413	356	38	100	6,963
Public Street & Highway Lighting	0	2	1	1	4	11
Other Public Authorities	43	44	18	12	1	0
Interdepartmental Sales	66	17	5	0	0	1
Irrigation Sales	0	77	0	0	0	0
Other Sales to Ultimate Consumers	1 **	0	0	0	0	0
Total Customers	7,079	2,450	3,512	546	584 #	64,531
Sales for Resale	1	0	0	0	0	
Total	7,080	2,450	3,512	546	584 #	64,531
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	3.89	4.38	3.76	4.38	4.75	3.30
Commercial & Industrial	4.28	4.34	3.51	3.94	4.05	2.85
Public Street & Highway Lighting	0.00	2.74	3.55	4.82	3.75	3.07
Other Public Authorities	18.50	5.43	3.74	3.44	5.56	0.00
Interdepartmental Sales	5.38	3.31	4.43	0.00	0.00	2.75
Irrigation Sales	0.00	6.12	0.00	0.00	0.00	0.00
Other Sales to Ultimate Consumers	13.17	0.00	0.00	0.00	16.74	0.00
Total Sales to Ultimate Consumers	4.16	4.39	3.65	3.96	4.24	3.04
Sales for Resale	2.87	0.00	0.00	0.00	0.00	2.08
Total	4.15	4.39	3.65	3.96	4.24	2.96
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue (\$)	441.74	592.21	640.67	721.05	684.81	532.87
KWH Sales (KWH)	11,355	13,508	17,040	16,447	14,423	16,166
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	51,200
Hydroelectric	750	0	0	0	0	111,500
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

* Fiscal year 1987-88

** Excludes 70 Security Lights and CATV

Excludes the following duplicates: 4 Commercial/Industrial

Municipally-Owned Utilities in Oregon
SALES STATISTICS
1988

	City of Forest Grove	City of McMinnville*	City of Milton- Freewater	City of Monmouth	City of Springfield
AVERAGE NUMBER OF CUSTOMERS					
Residential	5,536	7,313	3,100	2,419	19,275
Commercial & Industrial	790	1,280	617	199	1,842
Public Street & Highway Lighting	1	1	3	1	2
Other Public Authorities	0	99	8	0	207
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	22	245	0	0
Other Sales to Ultimate Consumers	0	586 #	275	0	0
Total Customers	6,327	9,301	4,248	2,619	21,326
Sales for Resale	0	0	0	0	0
Total	6,327	9,301	4,248	2,619	21,326

AVERAGE REVENUE PER KWH SOLD (Cents)

Residential	2.94	2.56	2.51	3.47	3.83
Commercial & Industrial	2.40	2.86	2.57	3.39	3.00
Public Street & Highway Lighting	1.95	2.60	5.92	7.24	3.45
Other Public Authorities	0.00	2.75	2.12	0.00	3.44
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	3.12	2.79	0.00	0.00
Other Sales to Ultimate Consumers	8.30	7.99	8.53	0.00	0.00
Total Sales to Ultimate Consumers	2.68	2.77	2.58	3.46	3.43
Sales for Resale	0.00	0.00	0.00	0.00	0.00
Total	2.68	2.77	2.58	3.46	3.43

RESIDENTIAL AVERAGE PER CUSTOMER

Revenue (\$)	500.71	495.21	477.75	489.11	572.41
KWH Sales (KWH)	17,007	19,335	19,060	14,102	14,958

PLANT OUTPUT CAPACITY (KW)

Steam	0	0	0	0	0
Hydroelectric	0	0	0	0	0
Internal Combustion	0	0	0	0	0
Nuclear	0	0	0	0	0

* Fiscal year 1987-88

Rental Lights

People's Utility Districts in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1988

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$ 14,503,982	\$ 1,495,745	\$ 3,727,412	\$ 8,928,890	\$ 4,220,209	\$ 7,669,068
Commercial & Industrial	27,256,275	16,799,011	6,155,896	7,639,099	3,322,306	4,376,458
Public Street & Highway Lighting	257,220	3,561	83,556	9,024	43,330	90,707
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	14,400
Irrigation Sales	0	0	13,352	305,483	44,021	77,325
Other Sales to Ultimate Consumers	221,866	37,392	0	0	0	129,317
Total Revenue from Ultimate Consumers	\$ 42,239,343	\$ 18,335,709	\$ 9,980,216	\$ 16,882,496	\$ 7,629,866	\$ 12,357,275
Sales for Resale	0	0	0	154,951	0	0
Total Revenue - Sales of Elec. Energy	\$ 42,239,343	\$ 18,335,709	\$ 9,980,216	\$ 17,037,447	\$ 7,629,866	\$ 12,357,275
Miscellaneous Revenues	1,045,320	189,842	56,305	2,756,425	388,331	135,737
Total Operating Revenues	\$ 43,284,663	\$ 18,525,551	\$ 10,036,521	\$ 19,793,872	\$ 8,018,197	\$ 12,493,012
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	30,307,527	17,087,472	5,130,113	8,828,698	4,824,901	6,873,500
Transmission Expense	0	0	0	0	12,666	0
Distribution Expense	1,106,667	20,670	295,687	627,220	410,275	710,683
Maintenance Expense	1,292,891	326,188	597,467	668,628	0	520,452
Customer Accounts Expense	891,045	145,626	216,847	496,290	219,708	432,680
Customer Service/Information Expense	357,031	25,111	119,532	218,886	38,361	169,324
Sales Expense	0	0	0	0	86,829	45,805
Administrative & General Expenses	2,164,548	660,271	632,393	511,324	740,054	1,333,420
Depreciation Expense	2,280,197	217,985	524,735	2,079,811	478,322	736,525
Taxes	1,608,959	54,199	194,421	611,571	390,719	501,036
Other Expenses	705,183	37,625	1,109,044	5,738,157	361,380	496,584
Total Deductions	\$ 40,714,048	\$ 18,575,147	\$ 8,820,239	\$ 19,780,585	\$ 7,563,215	\$ 11,820,009
Non-operating Gain or (Loss)	(4,057,971)	0	0	10,138	0	671,964
Net Income	\$ (1,487,356)	\$ (49,596)	\$ 1,216,282	\$ 23,425	\$ 454,982	\$ 1,344,967
Fixed Capital	55,689,723	5,205,774	16,603,483	53,747,945	15,265,421	NA
Depreciation Reserve	22,519,393	2,069,195	1,699,772	15,127,945	6,600,407	NA

People's Utility Districts in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1988

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Elec. Utilities	134,600	0	0	1,296,247	0	0
From Other Sources (Non-Utility)	1,360,596,743	760,735,874	240,874,695	387,033,448	197,855,703	308,874,765
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	1,360,731,343	760,735,874	240,874,695	388,329,695	197,855,703	308,874,765
Grand Total Available	1,360,731,343	760,735,874	240,874,695	388,329,695	197,855,703	308,874,765
SALES TO ULTIMATE CONSUMERS						
Residential	333,035,613	49,592,954	87,455,792	184,422,478	106,821,399	166,513,557
Commercial & Industrial	986,505,466	706,561,994	145,779,053	165,716,972	82,343,473	118,921,754
Public Street & Highway Lighting	1,804,711	153,037	864,129	111,687	327,872	1,734,500
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	183,944	0	0	0	596,512
Irrigation Sales	0	0	254,004	8,078,459	1,219,997	1,084,064
Other Sales to Ultimate Consumers	1,380,841	541,348	0	0	0	1,773,871
Total Sales to Ultimate Consumers	1,322,726,631	757,033,277	234,352,978	358,329,596	190,712,741	290,624,258
Sales for Resale	0	0	0	6,198,024	0	0
Total All Sales	1,322,726,631	757,033,277	234,352,978	364,527,620	190,712,741	290,624,258
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,390,278	0	110,800	0	197,666	0
Supplied Without Charge	0	0	0	0	0	0
Loss	36,614,434	3,702,597	6,410,917	23,802,075	6,945,296	18,250,507
Total Unsold	38,004,712	3,702,597	6,521,717	23,802,075	7,142,962	18,250,507
Grand Total Disposition	1,360,731,343	760,735,874	240,874,695	388,329,695	197,855,703	308,874,765

People's Utility Districts in Oregon
SALES STATISTICS
1988

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
AVERAGE NUMBER OF CUSTOMERS						
Residential	23,123	2,767	5,878	12,129	6,816	12,967
Commercial & Industrial	3,930	385	494	1,217	889	1,724
Public Street & Highway Lighting	20	1	433	17	2	58
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	1	0	0	0	8
Irrigation Sales	0	0	5	610	30	133
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	27,073	3,154 *	6,810 **	13,973	7,737 +	14,890
Sales for Resale	0	0	0	1	0	0
Total	27,073	3,154 *	6,810 **	13,974	7,737 +	14,890
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	4.36	3.02	4.26	4.84	3.95	4.61
Commercial & Industrial	2.76	2.38	4.22	4.61	4.03	3.68
Public Street & Highway Lighting	14.25	2.33	9.67	8.08	13.22	5.23
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	2.41
Irrigation Sales	0.00	0.00	5.26	3.78	3.61	7.13
Other Sales to Ultimate Consumers	16.07	6.91	0.00	0.00	0.00	7.29
Total Sales to Ultimate Consumers	3.19	2.42	4.26	4.71	4.00	4.25
Sales for Resale	0.00	0.00	0.00	2.50	0.00	0.00
Total	3.19	2.42	4.26	4.67	4.00	4.25
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue (\$)	627.25	540.57	634.13	736.16	619.16	591.43
KWH Sales (KWH)	14,403	17,923	14,878	15,205	15,672	12,841
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

* Excludes the following duplicates: 595 Other Sales to Ultimate Consumers

** Excludes the following duplicates: 258 Residential; 18 Commercial/Industrial; 34 Irrigation

+ Excludes the following duplicates: 605 Residential; 370 Commercial/Industrial; 693 Public Street and Highway Lighting; 12 Irrigation



FOREWORD

There are three investor-owned Gas Utilities operating in Oregon. All are Class A, having operating revenues over \$2,500,000. They reported gas sales of 541,292,655 therms in the state of Oregon during 1988, resulting in operating revenues of \$294,163,462.

The statistical data and graphs reflecting the Oregon operations of the three investor-owned gas utilities are heavily weighted by the operation of the Northwest natural Gas Company. Northwest is the major gas distribution utility operating in Oregon. During 1988, Northwest's Oregon operating revenues comprised 83.3 percent of the total for the state, while their operating expenses, exclusive of depreciation, amortization, and taxes represented 81 percent of the total expenses.

INDEX TO UTILITIES

CLASS A INVESTOR-OWNED GAS UTILITIES:

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Northwest Natural Gas Company

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Income Statement - Total System

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Gas Purchase and Delivery Statistics - Oregon

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Oregon Residential Conservation

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TEN YEAR SUMMARY - SELECTED STATISTICS
--

	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
						Revenue	Therms
CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON							
1979	\$307,910,196	923,605,313	266,093	233,421	41.27	\$372.81	903
1980	\$354,502,184	764,021,909	275,264	241,136	53.63	\$427.91	798
1981	\$369,471,852	751,162,424	283,840	248,572	58.10	\$418.82	721
1982	\$401,202,894	679,680,557	286,515	250,728	66.40	\$516.59	778
1983	\$382,516,591	644,752,054	288,610	252,456	69.75	\$481.13	690
1984	\$443,088,272	759,601,600	295,865	258,421	69.31	\$541.85	782
1985	\$432,993,346	771,582,330	303,579	264,826	67.30	\$561.86	835
1986	\$319,986,444	635,180,301	311,673	271,706	64.86	\$465.10	717
1987	\$319,152,096	687,061,240	320,720	279,325	64.63	\$436.76	676
1988	\$294,163,462	541,292,655	329,667	287,369	65.73	\$492.48	749

TEN YEAR SUMMARY - SELECTED STATISTICS
--

	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
						Revenue	Therms
<u>CP NATIONAL CORPORATION - OREGON GAS</u>							
1979	\$27,652,559	78,926,644	34,152	29,265	45.73	\$315.82	739
1980	\$35,711,001	74,081,615	34,373	29,323	56.32	\$377.39	670
1981	\$35,087,567	67,852,367	34,391	29,214	60.83	\$381.82	628
1982	\$38,147,222	60,414,647	33,814	28,596	72.05	\$472.88	656
1983	\$37,927,432	57,538,690	33,593	28,323	76.08	\$445.83	586
1984	\$42,452,805	68,864,276	34,060	28,642	72.85	\$453.61	623
1985	\$38,758,201	66,469,491	34,359	28,807	69.64	\$446.64	641
1986	\$27,780,752	55,740,558	34,800	29,151	62.82	\$364.90	581
1987	\$27,630,104	54,172,436	35,891	30,064	58.83	\$338.21	575
1988	\$28,235,771	52,820,199	34,923	29,367	57.23	\$398.34	696

TEN YEAR SUMMARY - SELECTED STATISTICS
--

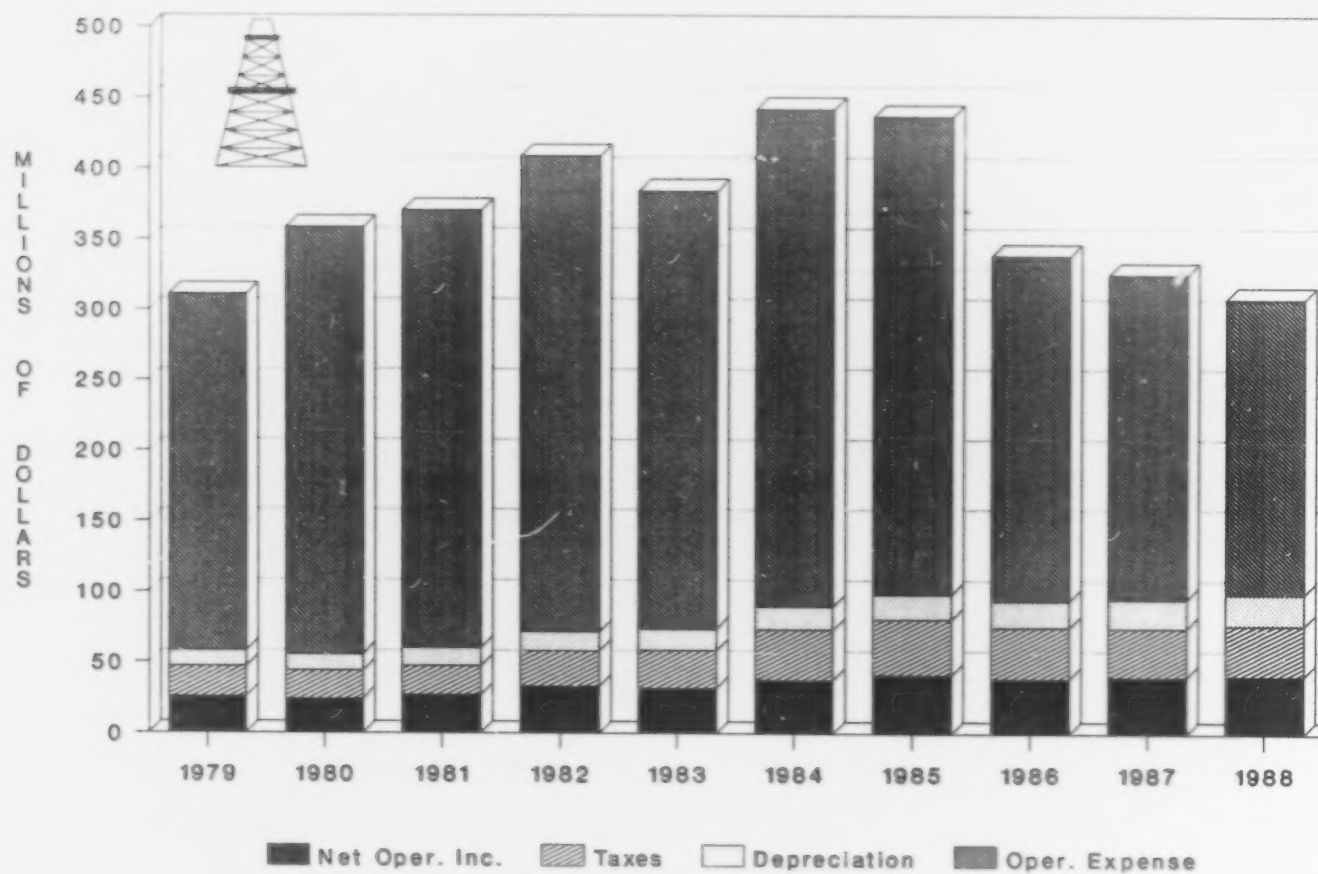
	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
						Revenue	Therms
<u>CASCADE NATURAL GAS CORPORATION - OREGON GAS</u>							
1979	\$18,824,207	56,350,443	17,092	13,931	40.19	\$367.40	914
1980	\$23,508,226	51,037,907	17,299	14,005	53.48	\$431.52	807
1981	\$25,398,085	50,448,933	17,390	14,011	59.66	\$423.16	709
1982	\$28,877,913	48,987,597	17,269	13,876	67.77	\$516.34	762
1983	\$27,067,223	47,061,469	17,172	13,766	68.38	\$461.85	675
1984	\$33,807,257	58,836,135	17,673	14,120	69.24	\$522.10	754
1985	\$32,043,931	56,240,968	17,976	14,287	68.25	\$540.25	792
1986	\$21,365,112	41,607,599	18,291	14,486	61.85	\$411.47	665
1987	\$22,195,761	50,218,536	18,741	14,807	65.16	\$424.24	651
1988	\$21,722,224	52,334,629	19,311	15,277	67.65	\$460.17	680

TEN YEAR SUMMARY - SELECTED STATISTICS
--

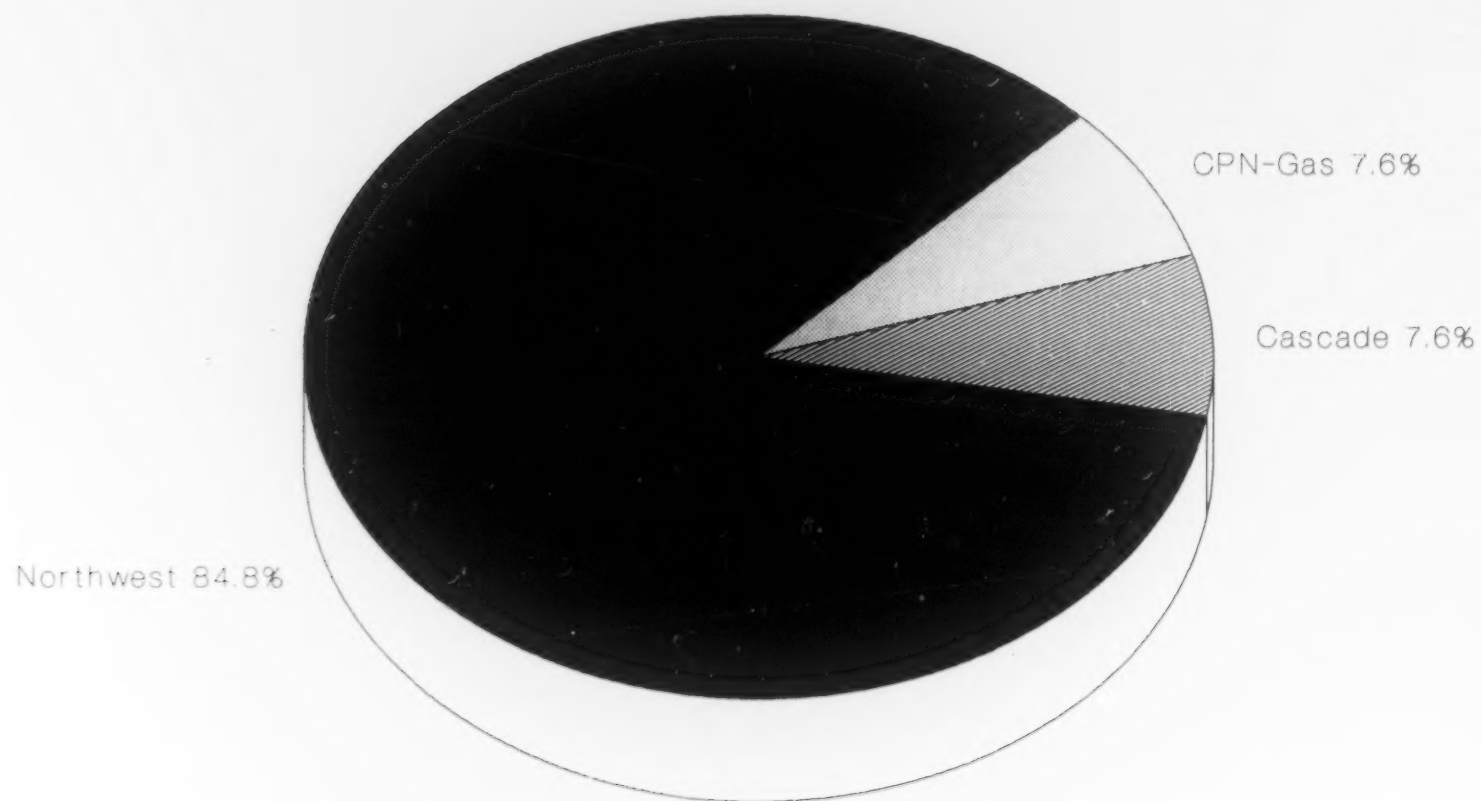
	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
						Revenue	Therms
NORTHWEST NATURAL GAS COMPANY - OREGON GAS							
1979	\$261,433,430	788,328,226	214,849	190,225	41.17	\$381.98	928
1980	\$295,282,960	638,902,387	223,592	197,808	53.28	\$435.14	817
1981	\$308,986,200	632,861,124	232,059	205,347	57.67	\$423.79	735
1982	\$334,177,759	570,278,313	235,432	208,256	65.67	\$522.60	796
1983	\$317,521,936	540,151,895	237,845	210,367	69.13	\$487.14	705
1984	\$366,828,210	631,901,189	244,132	215,659	68.95	\$554.86	805
1985	\$362,191,214	648,871,871	251,244	221,732	67.02	\$578.25	863
1986	\$270,840,580	537,832,144	258,582	228,069	65.24	\$481.31	738
1987	\$269,326,231	582,670,268	266,088	234,454	65.22	\$450.19	690
1988	\$244,205,467	436,137,827	275,433	242,725	66.56	\$505.90	760

CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON

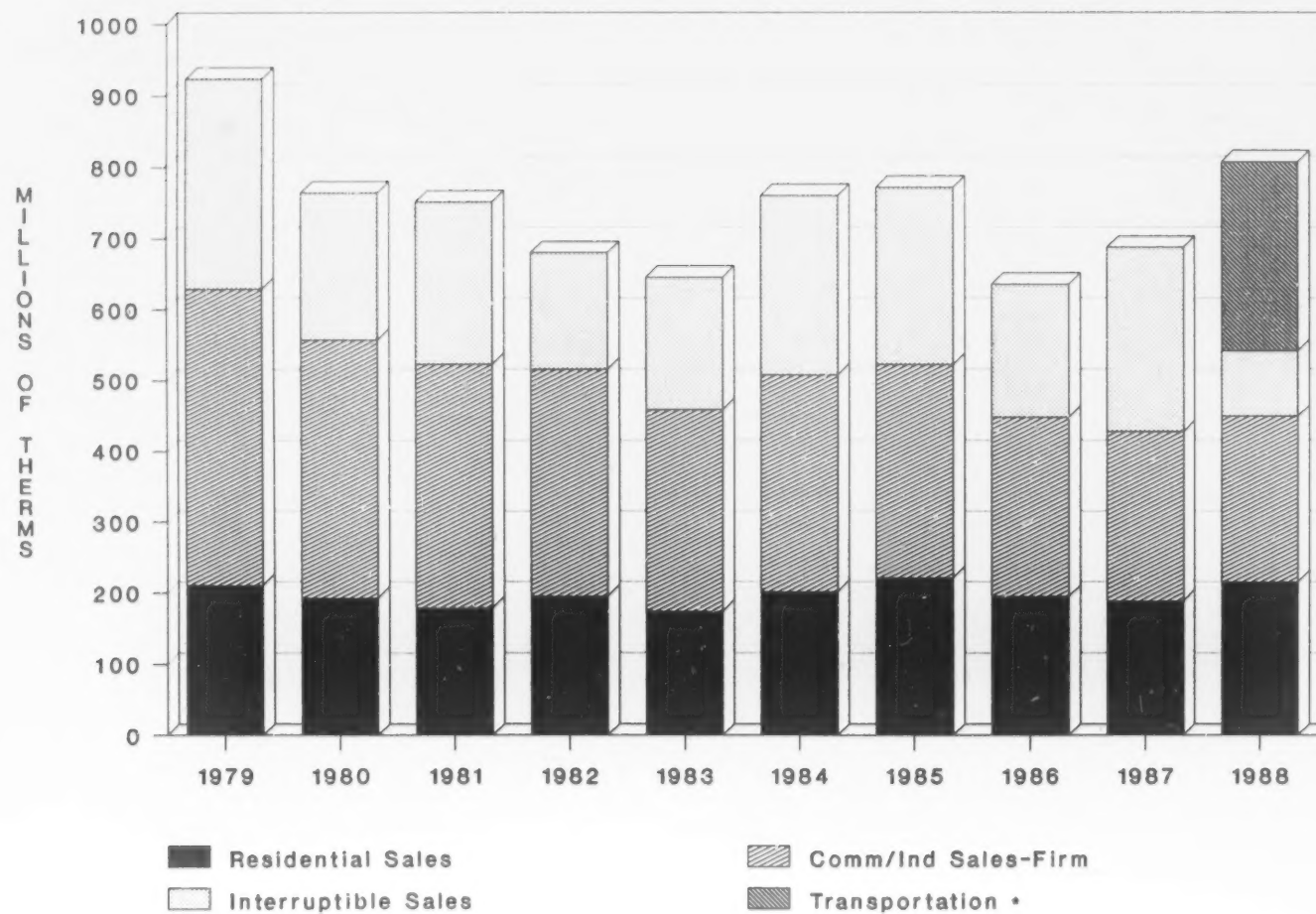
Distribution of Gross Operating Revenue



GAS DELIVERIES FOR 1988 (THERMS)

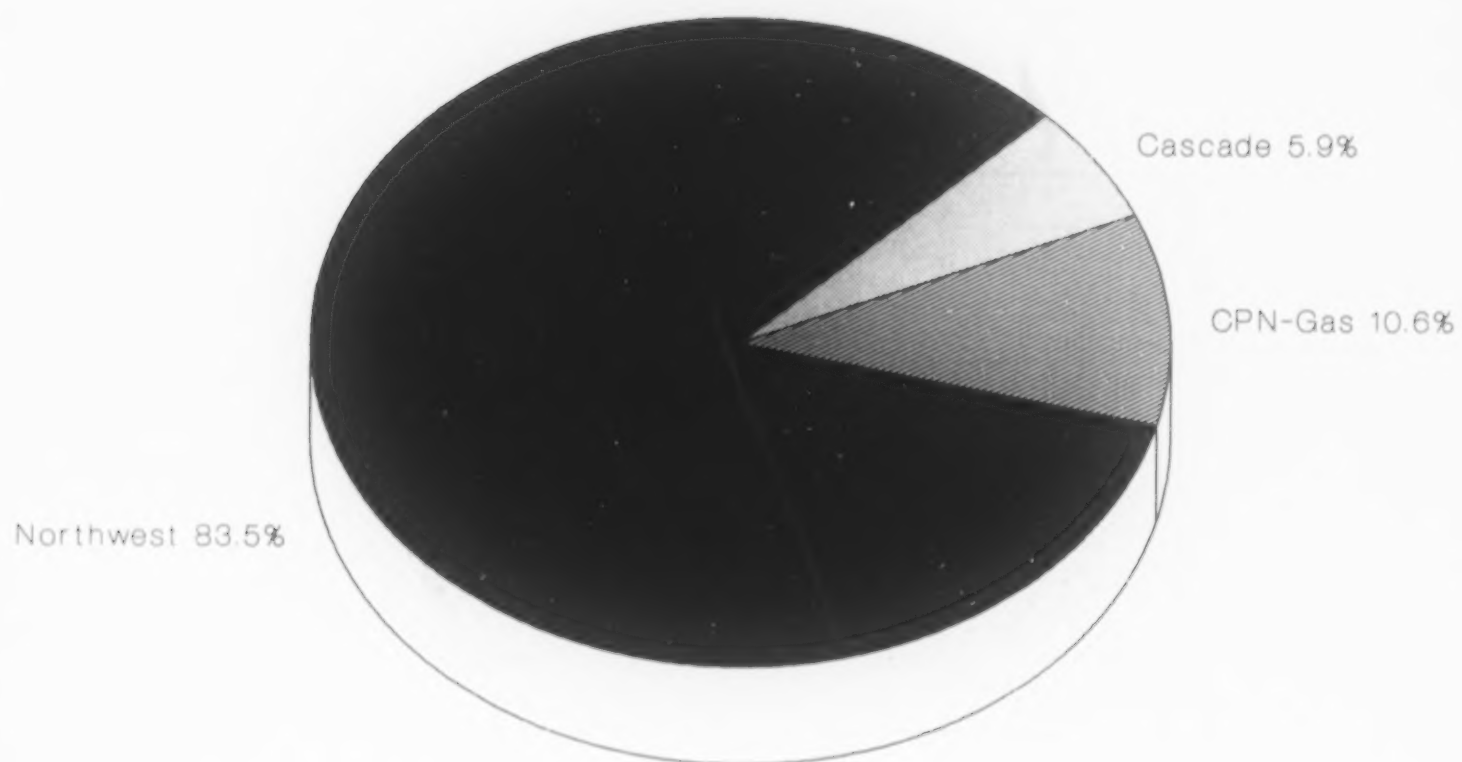


THERMS OF GAS DELIVERED IN OREGON

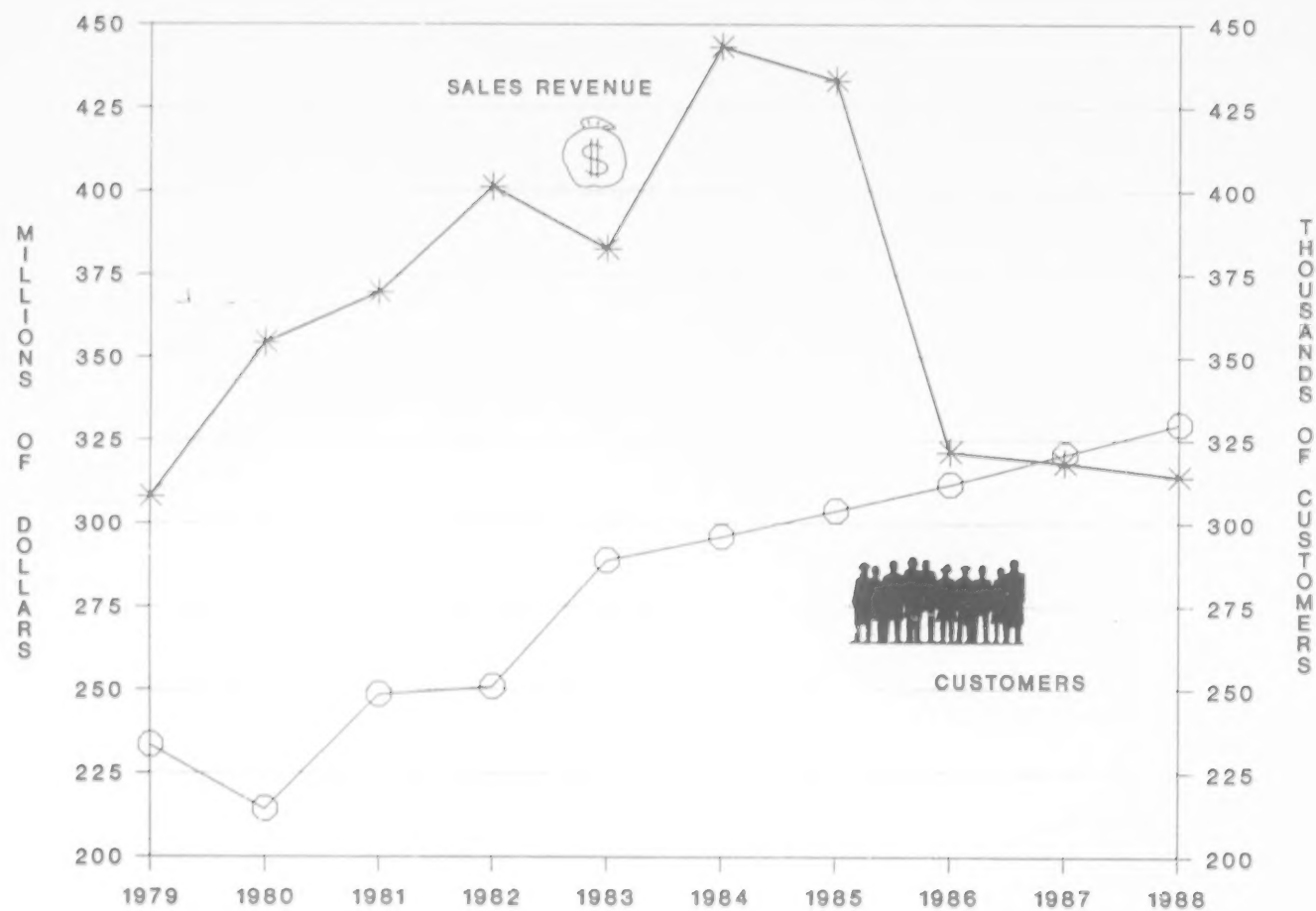


* Transportation deliveries reflects open access conversion from industrial sales deliveries.

GAS CUSTOMERS FOR 1988



CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON



Class A Investor-Owned Gas Utilities BALANCE SHEET - TOTAL SYSTEM Year Ending December 31, 1988
--

	CP National Corp.	Cascade Natural Gas Corp.	Northwest Natural Gas Co.	Total Class A Gas Utilities
ASSETS & OTHER DEBITS				
Utility Plant in Service	\$ *	\$ 204,518,019	\$ 532,676,607	\$ 737,194,626
Plant Under Construction		739,559	31,970,320	32,709,879
Less: Deprec. & Amortization Reserve		81,284,135	147,923,105	229,207,240
Net Utility Plant		123,973,443	416,723,822	540,697,265
Other Property & Investments		5,359,743	10,195,306	15,555,049
Current & Accrued Assets		31,632,222	75,695,151	107,327,373
Deferred Debits		5,035,738	9,224,093	14,259,831
Total Assets & Other Debits	\$ *	\$ 166,001,146	\$ 511,838,372	\$ 677,839,518
LIABILITIES & OTHER CREDITS				
Proprietary Capital				
Common Stock	\$ *	\$ 4,286,406	\$ 33,697,677	\$ 37,984,083
Preferred Stock		3,168,552	35,367,975	38,536,527
Premium (Less Discount) on Cap. Stock		35,168,206	67,295,038	102,463,244
Other Paid-in Capital		976,634	1,628,596	2,605,230
Installments Received on Cap. Stock		0	9,603	9,603
Less: Capital Stock Expense		1,101,970	0	1,101,970
Retained Earnings		8,613,952	78,759,305	87,373,257
Unappropriated Undist. Sub. Earnings		278,810	(1,067,305)	(788,495)
Less: Reacquired Capital Stock		0	0	0
Total Proprietary Capital		51,390,590	215,690,889	267,081,479
Long Term Debt		68,288,281	182,290,000	250,578,281
Other Noncurrent Liabilities		0	2,956,929	2,956,929
Current & Accrued Liabilities		25,864,271	67,705,130	93,569,401
Customer Advances for Construction		220,965	61,827	282,792
Accumulated Deferred Invest. Tax Credits		5,201,002	18,217,666	23,418,668
Other Deferred Credits		6,473,341	276,203	6,749,544
Accumulated Deferred Income Taxes		8,562,696	24,639,728	33,202,424
Total Liabilities & Other Credits	\$ *	\$ 166,001,146	\$ 511,838,372	\$ 677,839,518

* Data unavailable

Class A Investor-Owned Gas Utilities
INCOME STATEMENT - TOTAL SYSTEM
Year Ending December 31, 1988

	CP National Corp.	Cascade Natural Gas Corp.	Northwest Natural Gas Co.	Total Class A Gas Utilities
Operating Revenues	\$ 42,183,000	\$ 155,997,385	\$ 277,738,942	\$ 475,919,327
Operation Expenses	31,087,000	120,315,590	174,580,599	325,983,189
Maintenance Expenses	632,000	1,333,066	6,840,434	8,805,500
Depreciation & Amortization Expense	2,282,000	6,469,161	20,315,520	29,066,681
Taxes Other Than Income	1,720,000	11,641,990	19,398,123	32,760,113
Income Taxes	1,971,000	2,895,334	15,506,990	20,373,324
Other Operating Expenses	0	0	0	0
Total Operating Expenses	37,692,000	142,655,141	236,641,666	416,988,807
Net Operating Income	\$ 4,491,000	\$ 13,342,244	\$ 41,097,276	\$ 58,930,520
Net Other Income and Deductions	109,000	1,025,554	163,849	1,298,403
Income Before Interest Charges	4,600,000	14,367,798	41,261,125	60,228,923
Interest Charges	1,535,000	8,744,584	15,519,597	25,799,181
AFUDC-Credit	0	54,019	2,021,366	2,075,385
Income Before Extraordinary Items	3,065,000	5,569,195	23,720,162	32,354,357
Extraordinary Items	0	0	0	0
Net Income	\$ 3,065,000	\$ 5,569,195	\$ 23,720,162	\$ 32,354,357
RETAINED EARNINGS **				
Balance, January 1	\$ *	\$ 8,982,736	\$ 73,021,235	\$ 82,003,971
Net Income		5,569,195	23,720,162	29,289,357
Other Credits		0	0	0
Dividends		5,659,169	18,955,832	24,615,001
Other Debits		0	93,565	93,565
Balance, December 31	\$ *	\$ 8,892,762	\$ 77,692,000	\$ 86,584,762

* Data unavailable

** Retained Earnings includes Unappropriated, Appropriated and Unappropriated Undistributed Subsidiary Earnings.

Class A Investor-Owned Gas Utilities FINANCIAL DATA - OREGON & SYSTEM Year Ending December 31, 1988 (000's)

	CP National Corp.		Cascade Natural Gas Corp.		Northwest Natural Gas Co.		Total Class A Gas Utilities	
	Oregon	System	Oregon	System	Oregon	System	Oregon	System
OPERATING REVENUES								
Revenue from Gas Sales	\$ 28,236	\$ 41,878	\$ 21,722	\$ 153,682	\$ 244,205	\$ 258,946	\$ 294,163	\$ 454,506
Misc. Operating Revenue	592	305	891	2,315	12,375	18,793	13,857	21,413
Total Operating Revenue	\$ 28,827	\$ 42,183	\$ 22,613	\$ 155,997	\$ 256,580	\$ 277,739	\$ 308,021	\$ 475,919
OPERATING EXPENSES								
Production	\$ 15,159	\$ 22,397	\$ 13,259	\$ 101,462	\$ 126,890	\$ 136,728	\$ 155,308	\$ 260,587
Distribution & Transmission	1,727	1,855	1,440	6,122	11,864	12,398	15,031	20,375
Customer Accounts	1,389	2,123	886	3,792	7,272	7,474	9,547	13,389
Customer Service & Information	294	366	322	1,663	0	0	616	2,029
Sales	285	305	41	77	4,243	4,577	4,569	4,959
Administrative & General	2,861	4,040	2,046	8,532	16,890	18,220	21,797	30,793
Weatherization	0	0	0	0	2,020	2,024	2,020	2,024
Total Operating Expenses	\$ 21,714	\$ 31,087	\$ 17,995	\$ 121,649	\$ 169,179	\$ 181,421	\$ 208,888	\$ 334,157
OTHER REVENUE DEDUCTIONS								
Depreciation & Amortization	\$ 1,619	\$ 2,282	\$ 1,391	\$ 6,469	\$ 19,303	\$ 20,316	\$ 22,313	\$ 29,067
Taxes	2,800	3,691	1,424	14,537	31,542	34,905	35,766	53,133
Total Revenue Deductions	26,133	37,060	20,810	142,655	220,025	236,642	266,967	416,357
NET OPERATING INCOME	\$ 2,694	\$ 5,123	\$ 1,803	\$ 13,342	\$ 36,556	\$ 41,097	\$ 41,053	\$ 59,562

Class A Investor-Owned Gas Utilities
GAS PURCHASE AND DELIVERY STATISTICS - OREGON
Year Ending December 31, 1988

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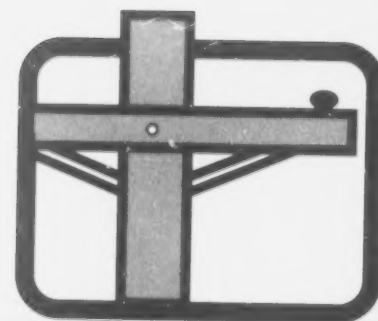
	CP National Corp.	Cascade Natural Gas Co.	Northwest Natural Gas Co.	Total Class A Gas Utilities
PURCHASE STATISTICS (THERMS)				
Gas Purchased	54,279,541	53,596,149	444,204,342	552,080,032
Gas Sales	52,820,199	52,334,629	436,137,827	541,292,655
Gas Used by Company	14,701	27,715	2,215,660	2,258,076
Gas Delivered to Storage - Net	1,072,426	879,587	(1,681,890)	270,123
Losses & Billing Delay	0	0	4,168,965	4,168,965
REVENUE BY SERVICE CLASS				
Residential Sales	\$11,698,104	\$7,029,948	\$122,795,599	\$141,523,651
Commercial & Industrial Sales				
Firm Sales	9,782,448	9,864,144	101,459,752	\$121,106,344
Interruptible Sales	6,662,893	4,828,132	19,950,116	31,441,141
Transportation	534,515	821,103	18,522,979	19,878,597
Total	\$28,677,960	\$22,543,327	\$262,728,446	\$313,949,733
GAS DELIVERED IN THERMS				
Residential Sales	20,440,503	10,391,784	184,476,881	215,309,168
Commercial & Industrial Sales				
Firm Sales	21,690,234	19,416,597	192,718,418	233,825,249
Interruptible Sales	10,689,462	22,526,248	58,942,528	92,158,238
Transportation	8,934,392	8,804,441	248,492,460	266,231,293
Total	61,754,591	61,139,070	684,630,287	807,523,948
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	29,367	15,277	242,725	287,369
Commercial & Industrial Sales				
Firm Sales	5,481	4,024	32,566 *	42,071
Interruptible Sales	44	5	142 *	191
Transportation	31	5	227 *	263
Total	34,923	19,311	275,433	329,667
REVENUE PER THERM (Cents)				
Residential Sales	57.23	67.65	66.56	65.73
Commercial & Industrial Sales				
Firm Sales	45.10	50.80	52.65	51.79
Interruptible Sales	62.33	21.43	33.85	34.12
Transportation	5.98	9.33	7.45	7.47
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue (\$)	398.34	460.17	505.90	492.48
Therm Consumption	696	680	760	749

* Includes some Firm and Interruptible Sales customers for the first part of 1988.

Oregon Residential Conservation FINANCIAL AND STATISTICAL DATA Year Ending December 31, 1988
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	Northwest Natural Gas	Cascade Natural Gas	CP National	Total (Gas)	Total** Gas and Electric
Number of Home Energy Audits	4,895	94	666	5,655	10,650
Number of Loans & Rebates (6 1/2% Variable Loan)	2,316	33	276	2,625	6,379
Weatherization Measure Financing:					
Ceiling Insulation	\$134,756	\$6,555	\$49,772	\$191,083	\$596,550
Floor Insulation	88,731	2,882	56,140	147,753	474,236
Storm Windows	323,987	9,138	144,262	477,387	1,042,968
Other	187,757	6,913	29,326	223,996	424,416
Rebate	287,595	10,120	105,633	403,348	686,971
Total Weatherization Measure Financing	\$1,022,826	\$35,608	\$385,133	\$1,443,567	\$3,225,141
SEPTEMBER 1, 1978 THRU DECEMBER 31, 1988					
Number of Home Energy Audits	82,242	2,459	10,193	94,894	217,481
Number of Loans & Rebates (6 1/2% Variable Loan)	32,949	631	2,311	35,891	91,436
Total Weatherization Measure Financing	\$42,433,742	\$567,126	\$469,845	\$43,470,713	\$114,496,015

** Reported under Electric-Conservation



Telephone

FOREWORD

Thirty-five Class A & B telephone companies operate in Oregon. Eleven companies are cooperatives and fourteen companies are not rate regulated.

Operating revenues derived from telephone operations in the state of Oregon during the year 1988 amounted to \$1,062,096,000. This represents an increase of 8.9 percent from the year 1987.

Pacific Northwest Bell Telephone Company (dba US West Communications) serves about 70 percent of the customers in Oregon. GTE Northwest serves about 17 percent. Therefore, the statistical summaries and graphs are heavily weighted by these companies' Oregon operations.

INDEX TO COMPANIES

REGULATED COMPANIES:

CP National
 Contel Telephone of the Northwest
 Contel Telephone of the West
 GTE of the Northwest, Inc.
 Malheur Bell Telephone Company
 Pacific Northwest Bell (dba US West)
 Rose Valley Telephone
 Telephone Utilities of Eastern Oregon
 Telephone Utilities of Oregon
 United Telephone Company of the Northwest

COOPERATIVE COMPANIES:

Beaver Creek Cooperative Telephone Company
 Canby Telephone Association
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Association
 Scio Mutual Telephone Association
 Stayton Cooperative Telephone Company

NON-REGULATED COMPANIES:

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Mt. Angel Telephone Company
 Nehalem Telephone & Telegraph Company
 North-State Telephone Company
 Oregon Telephone Corporation
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Summary of Classes A and B Telephone Companies:

Results of Operations - Total Oregon

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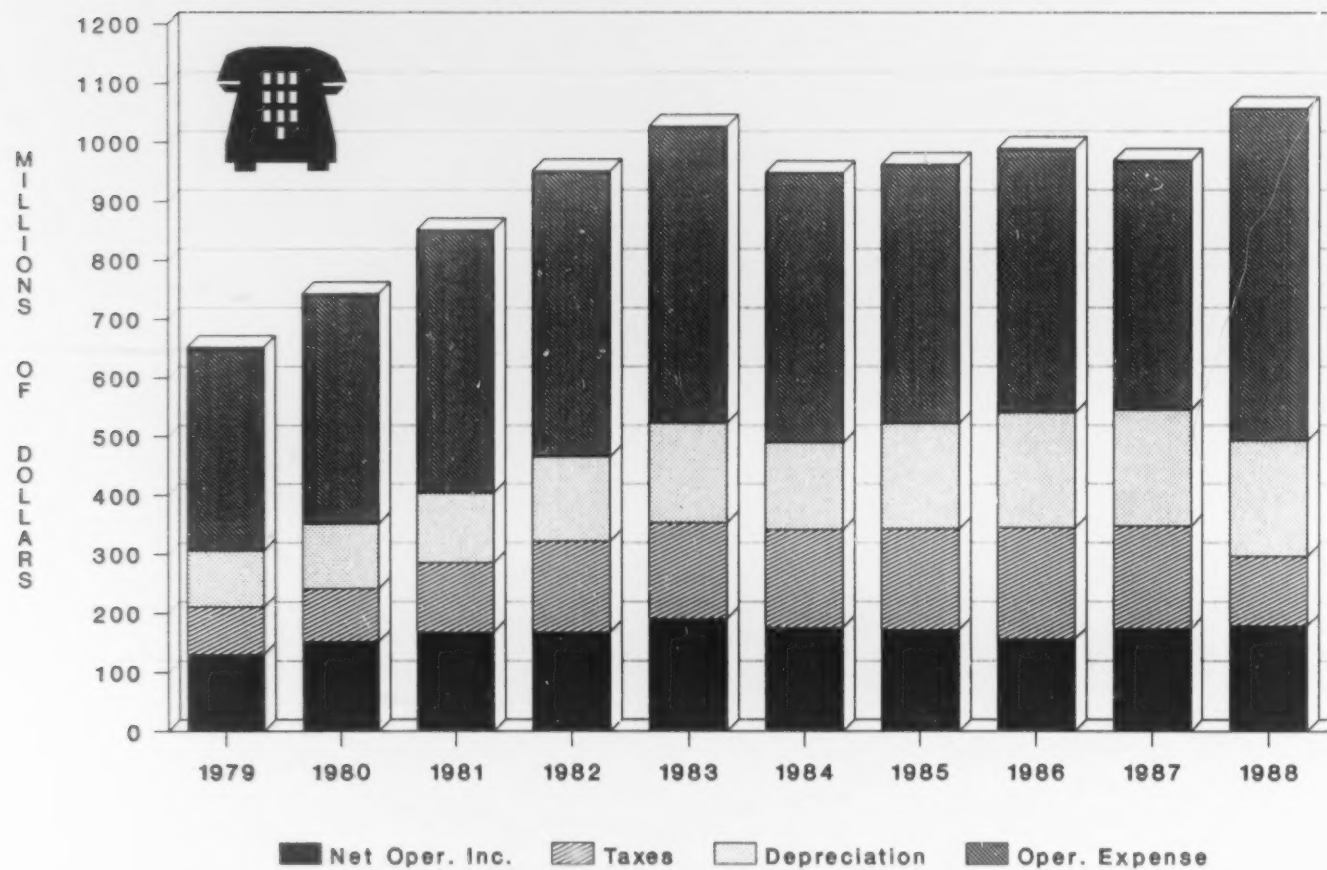
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Summary of Classes A and B Telephone Companies
RESULTS OF OPERATIONS - TOTAL OREGON

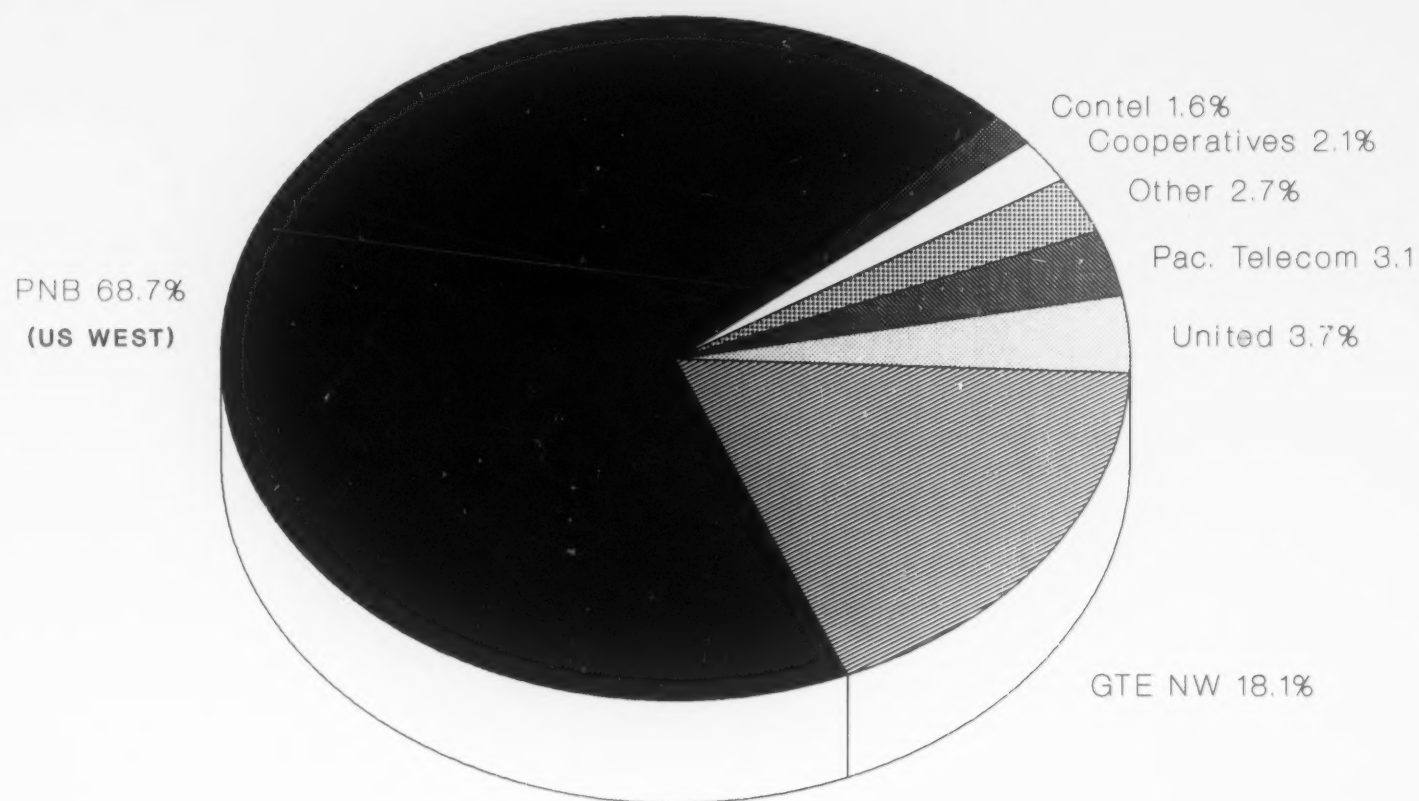
	1988	1987	Increase (Decrease)	
			Amount	Percent
OPERATING REVENUES (000's)				
Local Service	\$ 394,519	\$ 391,099	\$ 3,420	0.87%
Network Access	398,958	353,678	45,280	12.80%
Long Distance	178,588	120,391		
Miscellaneous	96,556	95,024	1,532	1.61%
Uncollectibles (Dr.)	(6,525)	(6,048)	(477)	7.89%
Total Operating Revenues	\$ 1,062,096	\$ 954,145	\$ 107,951	11.31%
OPERATING REVENUE DEDUCTIONS (000's)				
Operating Expenses	\$ 565,133	\$ 425,045	\$ 140,088	32.96%
Depreciation and Amortization	196,444	196,872	(428)	-0.22%
Net Operating Revenues	\$ 300,519	\$ 332,228	(31,709)	-9.54%
Other Operating & Income Expenses	185	6,403	(6,218)	-97.11%
Taxes	117,910	173,542	(55,632)	-32.06%
Income Effect of Jurisdictional Diff.	(4,219)	*	*	*
Total Operating Revenue Deductions	\$ 121,944	\$ 167,139	\$ (45,195)	-27.04%
NET OPERATING INCOME (000's)	\$ 178,575	\$ 174,417	\$ 4,158	2.38%
PLANT IN SERVICE AT YEAR END (000's)	\$ 2,683,234	\$ 2,650,205	\$ 33,029	1.25%
DEPRECIATION RESERVE AT YEAR END (000's)	\$ 873,532	\$ 845,532	\$ 28,000	3.31%
INTRASTATE ACCESS LINES:				
Average	1,379,852	1,310,756	69,096	5.27%
Year End	1,412,901	1,345,887	67,014	4.98%

* Data unavailable due to changes in FCC System of Accounts

CLASS A INVESTOR-OWNED
TELEPHONE COMPANIES IN OREGON
Distribution of Gross Operating Revenue

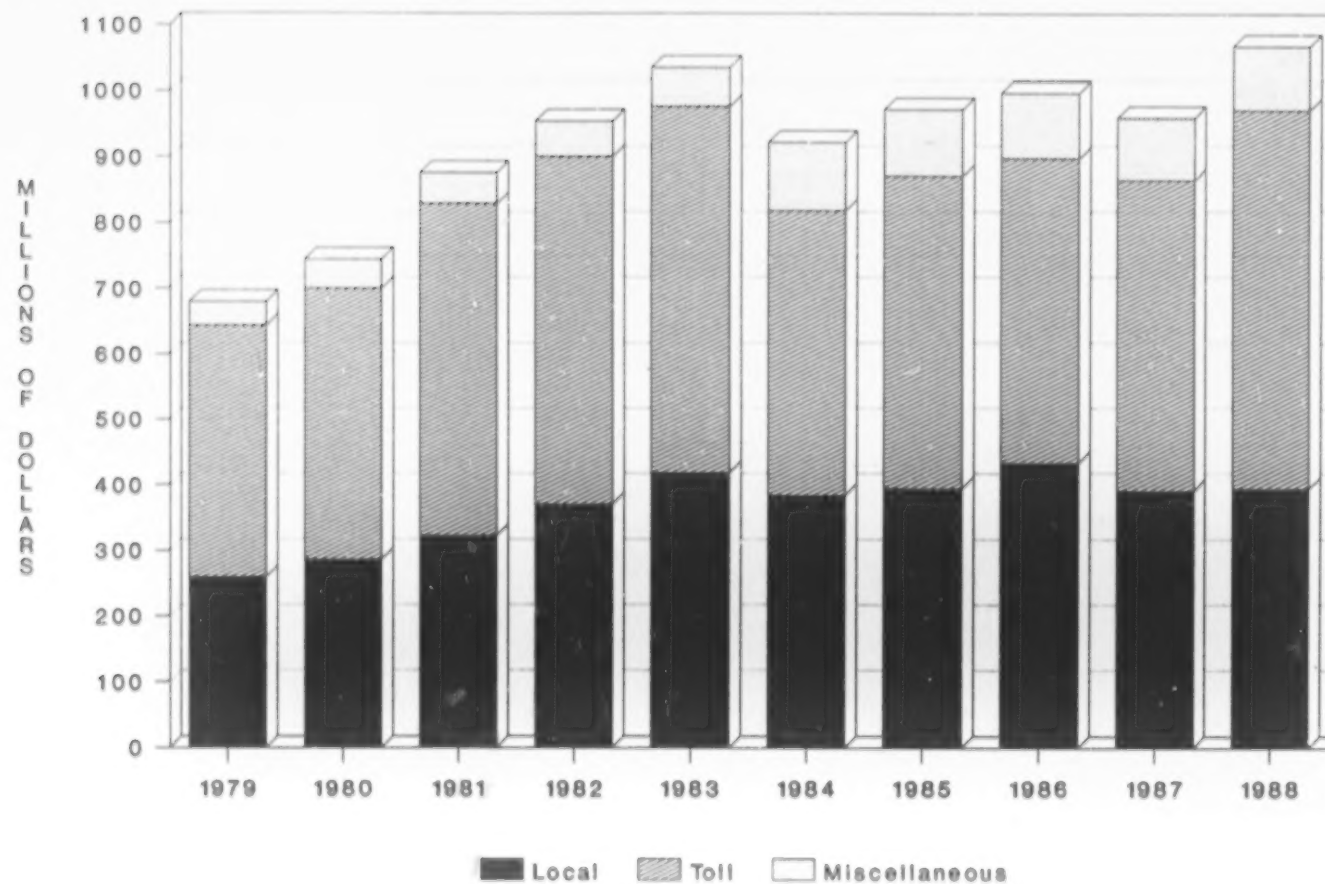


TELEPHONE SALES FOR 1988 (OPERATING REVENUES)

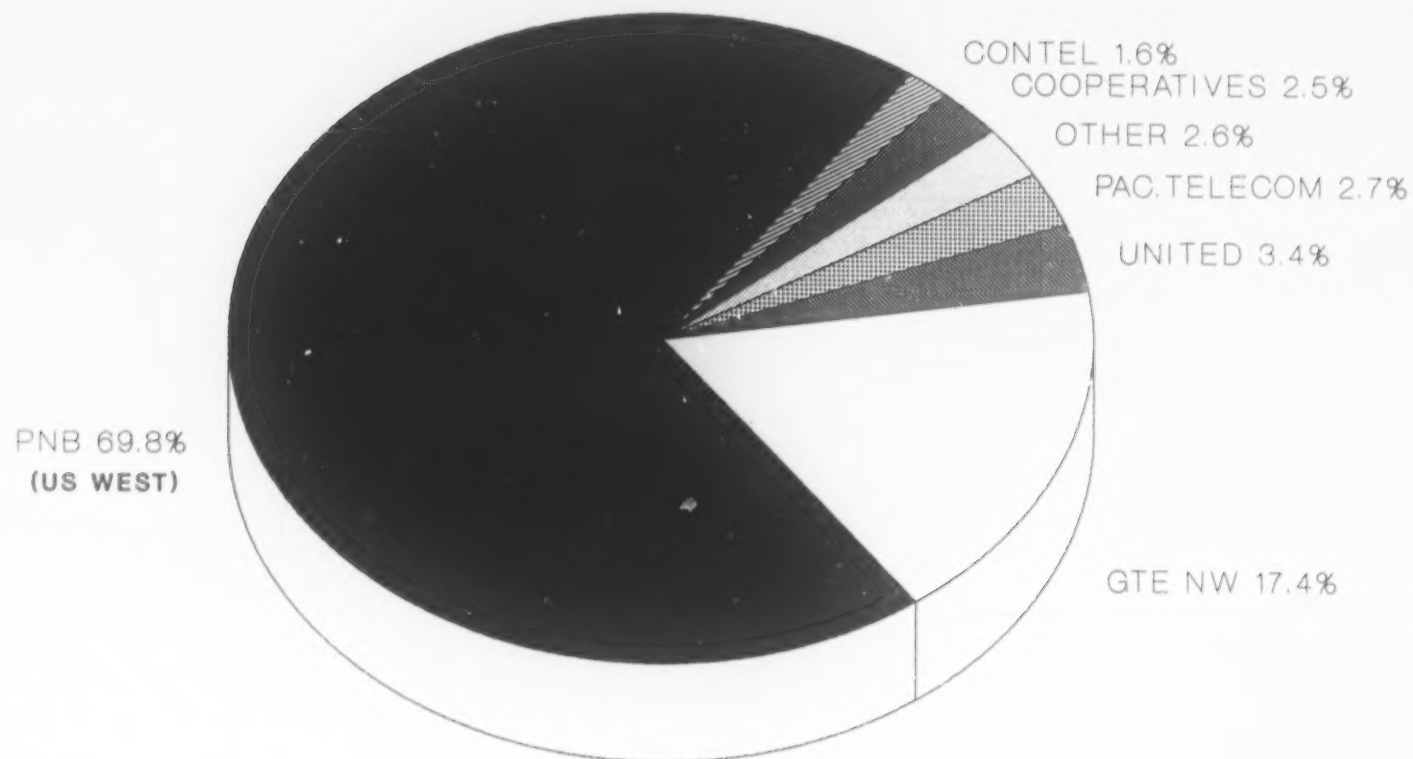


TELEPHONE COMPANIES IN OREGON

GROSS OPERATING REVENUE



AVERAGE LINES FOR 1988 (TELEPHONE LINES)



Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	AllTel (CP National)		Contel of the Northwest		Contel of the West	
	Oregon	System	Oregon	System	Oregon	System
ASSETS AND OTHER DEBITS						
Current Assets	\$ NA	\$ 1,705	\$ NA	\$ 17,991	\$ NA	\$ 22,913
Noncurrent Assets	NA	3,376	NA	641	NA	1,399
Regulated Net Plant:						
Land & Support Assets	3,560	16,401	3,330	20,281	42	24,827
Central Office Switching Assets	7,205	27,231	9,322	35,654	234	44,871
Central Office Transmission	384	996	3,444	14,618	191	37,336
Info. Origination/Termination Assets	904	3,477	3,366	9,329	60	8,573
Cable & Wire Facilities	12,008	38,553	23,376	85,332	812	121,196
Amortizable Assets	31	378	16	984	0	121
Intangibles	1	1,103	0	0	0	0
Accumulated Depreciation Reserve	7,368	24,895	0	67,991	858	102,532
Other Jurisdictional Assets - Net	0	0	0	24	0	0
Total Regulated Net Plant	\$ 16,724	\$ 63,244	\$ 42,855	\$ 98,231	\$ 481	\$ 134,392
Nonregulated Plant	NA	137	NA	3,447	NA	11,015
Other Depreciation & Amortization	NA	785	NA	257	NA	2,371
Total Assets	\$ <u>NA</u>	\$ <u>67,677</u>	\$ <u>NA</u>	\$ <u>120,053</u>	\$ <u>NA</u>	\$ <u>167,348</u>
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$	\$ 14,169	\$	\$ 17,975	\$	\$ 29,468
Long-Term Debt		80		36,712		43,007
Other Liabilities & Deferred Credits		9,178		19,878		27,242
Stockholders' Equity		44,249		45,488		68,249
Total Liabilities & Other Credits	\$ <u>NA</u>	\$ <u>67,677</u>	\$ <u>NA</u>	\$ <u>120,053</u>	\$ <u>NA</u>	\$ <u>167,966</u>

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	GTE Northwest		Malheur	Pacific Northwest Bell dba U S WEST		
	Oregon	System	Home	Oregon	System	Intrastate
ASSETS AND OTHER DEBITS						
Current Assets	\$ NA	\$ 157,484	\$ 1,786	\$ NA	\$ 424,275	\$ NA
Noncurrent Assets	NA	4,138	230	NA	108,657	NA
Regulated Net Plant:						
Land & Support Assets	52,028	323,188	1,038	303,945	806,503	NA
Central Office Switching Assets	135,879	466,631	4,243	296,875	877,420	NA
Central Office Transmission	75,710	295,605	2,255	296,777	865,467	NA
Info. Origination/Termination Assets	7,415	107,673	180	180,613	433,837	NA
Cable & Wire Facilities	208,817	705,915	10,147	704,919	1,973,490	NA
Amortizable Assets	1,958	13,537	32	16,565	43,861	NA
Intangibles	7	28	0	0	0	NA
Accumulated Depreciation Reserve	143,897	563,917	5,125	606,175	1,605,907	403,095
Other Jurisdictional Assets - Net	0	29,881	83	0	159,002	0
Total Regulated Net Plant	\$ 337,916	\$ 1,378,541	\$ 12,853	\$ 1,193,519	\$ 3,553,673	\$ 800,731
Nonregulated Plant	NA	57,067	1,047	NA	42,401	NA
Other Depreciation & Amortization	NA	8,445	7	NA	31,888	NA
Total Assets	\$ NA	\$ 1,588,785	\$ 15,909	\$ NA	\$ 4,097,118	\$ NA
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$	\$ 197,959	\$ 2,062	\$	\$ 509,267	\$
Long-Term Debt		425,581	1,503		1,090,296	
Other Liabilities & Deferred Credits		288,656	3,019		988,562	
Stockholders' Equity		691,568	9,325		1,520,469	
Total Liabilities & Other Credits	\$ NA	\$ 1,603,764	\$ 15,909	\$ NA	\$ 4,108,594	\$ NA

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	Pacific Telecom Inc.				United of the Northwest	
	Rose Valley	TU of E Or	TU of Or	Total	Oregon	System
ASSETS AND OTHER DEBITS						
Current Assets	\$ 4,151	\$ 13,383	\$ 3,995	\$ 21,528	\$ NA	\$ 13,767
Noncurrent Assets	384	190	40	615	NA	1,688
Regulated Net Plant:						
Land & Support Assets	6,432	2,156	474	9,063	15,354	21,442
Central Office Switching Assets	8,843	6,625	2,588	18,057	22,609	46,325
Central Office Transmission	3,721	7,252	645	11,619	17,301	36,832
Info. Origination/Termination Assets	2,267	1,264	575	4,106	6,137	17,949
Cable & Wire Facilities	16,956	27,598	3,647	48,201	45,883	98,873
Amortizable Assets	0	0	0	0	7,251	7,417
Intangibles	4	32	1	37	5	17
Accumulated Depreciation Reserve	15,263	12,618	3,195	31,076	41,519	93,674
Other Jurisdictional Assets - Net	0	0	0	0	0	0
Total Regulated Net Plant	\$ 22,962	\$ 32,310	\$ 4,735	\$ 60,006	\$ 73,020	\$ 135,179
Nonregulated Plant	1,003	326	10	1,339	NA	5,906
Other Depreciation & Amortization	0	1	0	1	NA	646
Total Assets	\$ 28,500	\$ 46,207	\$ 8,780	\$ 83,487	\$ NA	\$ 155,894
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$ 9,126	\$ 1,080	\$ 1,206	\$ 11,412	\$	\$ 20,095
Long-Term Debt	658	23,773	145	24,577		44,369
Other Liabilities & Deferred Credits	4,373	6,640	1,600	12,612		30,944
Stockholders' Equity	14,343	14,714	5,828	34,885		60,487
Total Liabilities & Other Credits	\$ 28,500	\$ 46,207	\$ 8,780	\$ 83,487	\$ NA	\$ 155,894

Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Total Regulated		Total Operations	
	Oregon	System	Oregon	System
ASSETS AND OTHER DEBITS				
Current Assets	\$ NA	\$ 661,448	\$ NA	\$ 697,570
Noncurrent Assets	NA	120,744	NA	131,212
Regulated Net Plant:				
Land & Support Assets	388,360	1,222,743	409,295	1,244,082
Central Office Switching Assets	494,424	1,520,432	517,673	1,544,282
Central Office Transmission	407,680	1,264,728	415,032	1,272,470
Info. Origination/Termination Assets	202,781	585,124	204,855	587,293
Cable & Wire Facilities	1,054,162	3,081,706	1,103,260	3,132,709
Amortizable Assets	25,853	66,330	25,853	66,330
Intangibles	50	1,185	65	1,200
Accumulated Depreciation Reserve	836,019	2,495,117	873,532	2,533,621
Other Jurisdictional Assets - Net	0	188,990	0	188,990
Total Regulated Net Plant	\$ 1,737,292	\$ 5,436,120	\$ 1,802,501	\$ 5,503,733
Nonregulated Plant	NA	122,360	NA	123,695
Other Depreciation & Amortization	NA	44,400	NA	44,507
Total Assets	\$ NA	\$ 6,296,271	\$ NA	\$ 6,411,702
LIABILITIES & OTHER CREDITS				
Current Liabilities	\$	\$ 802,407	\$	\$ 809,094
Long-Term Debt		1,666,126		1,712,940
Other Liabilities & Deferred Credits		1,380,091		1,384,441
Stockholders' Equity		2,474,716		2,532,404
Total Liabilities & Other Credits	\$ NA	\$ 6,323,340	\$ NA	\$ 6,438,879

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	AllTel (CP National)		Contel of the Northwest		Contel of the West	
	Oregon	System	Oregon	System	Oregon	System
OPERATING REVENUES						
Local Service Revenues	\$ 1,746	\$ 7,207	\$ 5,656	\$ 22,074	\$ 93	\$ 21,628
Network Access Revenues	6,121	16,977	8,673	40,468	236	44,967
Long Distance Revenues	488	7,610	208	616	0	19,599
Miscellaneous Revenues	858	2,632	2,544	9,888	38	8,681
Less: Uncollectible Revenues	24	82	58	326	4	605
Total Operating Revenues	\$ 9,189	\$ 34,345	\$ 17,022	\$ 72,720	\$ 364	\$ 94,270
OPERATING EXPENSES						
Plant Specific Operations Expenses	1,336	4,647	2,692	12,875	66	17,196
Depreciation & Amortization Expenses	1,302	5,023	2,609	13,339	94	20,057
Other Plant Nonspecific Operating Exp.	479	1,717	1,820	6,217	65	9,240
Customer Service Expenses	751	4,325	2,629	9,773	70	12,099
General & Administrative Expenses	1,248	4,731	2,088	8,740	42	10,363
Total Operating Expenses	\$ 5,117	\$ 20,444	\$ 11,838	\$ 50,944	\$ 336	\$ 68,955
Net Operating Revenues	4,073	13,901	5,185	21,776	27	25,315
Other Operating Income & Expenses	0	0	0	0	0	0
Federal Income Taxes	1,134	3,962	884	5,611	(11)	5,686
State and Other Operating Taxes	613	1,141	899	2,240	38	4,256
Income Effect of Jurisdictional Diff.	0	0	0	24	0	0
Net Operating Income	\$ 2,326	\$ 8,798	\$ 3,402	\$ 13,949	\$ 1	\$ 15,373
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	99	337	764	3,173	16	4,154
Net Other Income & Deductions	(19)	(270)	16	30	(483)	188
Net Income	\$ 2,207	\$ 8,190	\$ 2,654	\$ 10,806	\$ (499)	\$ 11,407
RETAINED EARNINGS						
Balance, January 1	\$ NA	\$ 40,404	\$ NA	\$ 27,921	\$ NA	\$ 39,852
Net Income	NA	8,190	NA	10,806	NA	11,407
Other Credits	NA	0	NA	0	NA	0
Dividends Declared	NA	0	NA	13,400	NA	11,049
Other Debits	NA	4,345	NA	0	NA	0
Balance, December 31	\$ NA	\$ 44,249	\$ NA	\$ 25,327	\$ NA	\$ 40,210

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	GTE Northwest		Malheur	Pacific Northwest Bell dba U S WEST		
	Oregon	System	Home	Oregon	System	Intrastate
OPERATING REVENUES						
Local Service Revenues	\$ 72,470	\$ 225,838	\$ 2,084	\$ 289,166	\$ 746,672	\$ 289,166
Network Access Revenues	88,849	313,789	2,015	221,433	564,358	52,575
Long Distance Revenues	430	12,070	1,282	176,114	530,292	160,483
Miscellaneous Revenues	32,230	156,601	292	47,748	183,864	27,696
Less: Uncollectible Revenues	1,837	4,123	0	4,317	12,883	4,000
Total Operating Revenues	\$ 192,143	\$ 704,175	\$ 5,673	\$ 730,144	\$ 2,012,303	\$ 525,920
OPERATING EXPENSES						
Plant Specific Operations Expenses	33,100	153,333	855	105,399	271,727	70,111
Depreciation & Amortization Expenses	46,016	160,481	990	126,059	361,768	87,502
Other Plant Nonspecific Operating Exp.	14,428	52,408	308	112,553	319,848	93,705
Customer Service Expenses	17,247	75,799	717	97,547	247,586	77,097
General & Administrative Expenses	16,639	66,998	523	101,611	259,267	74,019
Total Operating Expenses	\$ 127,429	\$ 509,019	\$ 3,393	\$ 543,169	\$ 1,460,196	\$ 402,434
Net Operating Revenues	64,713	195,156	2,280	186,975	552,107	123,486
Other Operating Income & Expenses	230	(574)	0	(89)	(68)	(63)
Federal Income Taxes	9,788	29,777	588	28,597	98,876	16,010
State and Other Operating Taxes	14,022	41,174	303	48,601	113,265	37,487
Income Effect of Jurisdictional Diff.	(1,902)	8,285	7	(2,324)	3,910	0
Net Operating Income	\$ 39,231	\$ 131,916	\$ 1,395	\$ 107,364	\$ 341,808	\$ 69,926
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	11,597	40,917	139	29,792	87,322	20,881
Net Other Income & Deductions	(4,127)	(1,536)	42	590	4,178	1,129
Net Income	\$ 23,508	\$ 89,463	\$ 1,298	\$ 78,162	\$ 260,664	\$ 50,173
RETAINED EARNINGS						
Balance, January 1	\$ NA	\$ 228,816	\$ 4,050	\$ NA	\$ 390,282	\$ NA
Net Income	NA	89,467	1,298	NA	260,664	NA
Other Credits	NA	28,381	0	NA	80,495	NA
Dividends Declared	NA	56,095	1,310	NA	260,256	NA
Other Debits	NA	0	(74)	NA	0	NA
Balance, December 31	\$ NA	\$ 290,569	\$ 4,111	\$ NA	\$ 471,185	\$ NA

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	Pacific Telecom Inc.				United of the Northwest	
	Rose Valley	TU of E Or	TU of Or	Total	Oregon	System
OPERATING REVENUES						
Local Service Revenues	\$ 3,603	\$ 1,475	\$ 1,081	\$ 6,158	\$ 8,882	\$ 17,759
Network Access Revenues	11,144	8,987	2,247	22,378	27,230	53,826
Long Distance Revenues	6	63	1	70	0	0
Miscellaneous Revenues	2,615	1,210	598	4,423	3,604	13,420
Less: Uncollectible Revenues	13	3	7	24	160	333
Total Operating Revenues	\$ 17,354	\$ 11,731	\$ 3,920	\$ 33,005	\$ 39,555	\$ 84,673
OPERATING EXPENSES						
Plant Specific Operations Expenses	2,808	1,909	560	5,277	8,282	17,435
Depreciation & Amortization Expenses	2,679	3,017	530	6,227	7,287	15,073
Other Plant Nonspecific Operating Exp.	1,237	927	277	2,441	2,480	4,746
Customer Service Expenses	1,529	683	390	2,603	3,193	7,593
General & Administrative Expenses	2,262	1,075	456	3,792	5,767	12,486
Total Operating Expenses	\$ 10,514	\$ 7,611	\$ 2,213	\$ 20,339	\$ 27,009	\$ 57,333
Net Operating Revenues	6,840	4,120	1,706	12,666	12,546	27,339
Other Operating Income & Expenses	0	0	0	0	0	0
Federal Income Taxes	1,617	525	449	2,591	2,209	5,778
State and Other Operating Taxes	1,190	691	216	2,098	2,686	3,721
Income Effect of Jurisdictional Diff.	0	0	0	0	0	0
Net Operating Income	\$ 4,033	\$ 2,903	\$ 1,041	\$ 7,977	\$ 7,651	\$ 17,840
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	68	1,262	21	1,351	2,083	4,454
Net Other Income & Deductions	(143)	229	56	142	(33)	(817)
Net Income	\$ 3,822	\$ 1,870	\$ 1,076	\$ 6,768	\$ 5,536	\$ 12,570
RETAINED EARNINGS						
Balance, January 1	\$ 5,110	\$ 11,612	\$ 4,827	\$ 21,550	\$ NA	\$ 39,564
Net Income	3,822	1,870	1,076	6,768	NA	12,570
Other Credits	0	0	0	0	NA	0
Dividends Declared	1,205	503	502	2,210	NA	8,343
Other Debits	0	0	0	0	NA	480
Balance, December 31	\$ 7,728	\$ 12,980	\$ 5,401	\$ 26,108	\$ NA	\$ 43,310

Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Total Regulated		Total Operations	
	Oregon	System	Oregon	System
OPERATING REVENUES				
Local Service Revenues	\$ 386,257	\$ 1,049,421	\$ 394,519	\$ 1,057,905
Network Access Revenues	376,935	1,058,778	398,958	1,081,252
Long Distance Revenues	178,592	571,540	178,588	571,536
Miscellaneous Revenues	91,736	379,801	96,556	384,701
Less: Uncollectible Revenues	6,424	18,376	6,525	18,476
Total Operating Revenues	\$ 1,027,096	\$ 3,041,164	\$ 1,062,096	\$ 3,076,918
OPERATING EXPENSES				
Plant Specific Operations Expenses	157,005	483,345	162,306	488,742
Depreciation & Amortization Expenses	190,585	582,958	196,444	588,980
Other Plant Nonspecific Operating Exp.	134,573	396,925	136,363	398,738
Customer Service Expenses	124,757	360,495	128,205	364,016
General & Administrative Expenses	131,710	366,901	138,259	373,587
Total Operating Expenses	\$ 738,631	\$ 2,190,624	\$ 761,577	\$ 2,214,063
Net Operating Revenues	288,465	850,540	300,519	862,855
Other Operating Income & Expenses	141	(642)	185	(598)
Federal Income Taxes	45,779	152,870	46,715	153,889
State and Other Operating Taxes	69,260	168,197	71,195	170,176
Income Effect of Jurisdictional Diff.	(4,219)	12,226	(4,219)	12,226
Net Operating Income	\$ 169,347	\$ 541,056	\$ 178,575	\$ 550,419
OTHER REVENUE DEDUCTIONS				
Less: Interest & Related Items	45,840	141,846	48,653	144,684
Net Other Income & Deductions	(3,873)	1,956	(453)	5,401
Net Income	\$ 119,634	\$ 401,166	\$ 129,469	\$ 411,136
RETAINED EARNINGS				
Balance, January 1	\$ NA	\$ 792,438	\$ NA	\$ 840,030
Net Income	NA	401,166	NA	411,136
Other Credits	NA	108,876	NA	109,672
Dividends Declared	NA	352,663	NA	354,203
Other Debits	NA	4,751	NA	5,293
Balance, December 31	\$ NA	\$ 945,066	\$ NA	\$ 1,001,341

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	AllTel (CP National)		Contel of the Northwest		Contel of the West	
	Oregon	System	Oregon	System	Oregon	System
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 23,590	\$ 86,909	\$ 41,255	\$ 162,099	\$ 1,281	\$ 232,053
Materials and Supplies	66	491	208	815	2	990
Jurisdictional & Other Assets	468	1,688	97	345	0	0
Less: Accumulated Depreciation	6,804	25,280	17,655	66,132	821	97,433
Less: Accumulated Deferred Income Tax	0	0	1,471	5,862	43	7,994
Net Average Rate Base	\$ 24,057	\$ 88,597	\$ 39,881	\$ 156,582	\$ 1,238	\$ 224,059
AVERAGE ACCESS LINES						
Residential	8,242	23,840	18,055	NA	441	NA
Business	1,512	6,890	2,191	NA	54	NA
Other	108	719	153	NA	6	NA
Total	9,861	31,448	21,298	NA	501	NA
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	5.4%	5.6%	6.3%	8.1%	7.3%	8.6%
Average Accumulated Depreciation	31.2%	28.6%	0.0%	41.9%	67.0%	44.2%
Total Operating Revenues	39.0%	39.5%	41.3%	44.9%	28.4%	40.6%
LONG-TERM DEBT : TOTAL CAPITAL						
	0.2%	0.2%	44.7%	44.7%	38.7%	38.7%
PERCENT OF TOTAL REVENUES						
Local Network Service Revenues	19.0%	21.0%	33.2%	30.4%	25.7%	22.9%
Network Access & Long Distance Revenues	71.9%	71.6%	52.2%	56.5%	65.0%	68.5%
Miscellaneous Revenues	9.3%	7.7%	14.9%	13.6%	10.5%	9.2%
Uncollectible Revenues	0.3%	0.2%	0.3%	0.4%	1.1%	0.6%
Discretionary Operating Deductions	41.5%	44.9%	54.2%	51.7%	66.6%	51.9%
Depreciation & Amortization Expenses	14.2%	14.6%	15.3%	18.3%	25.9%	21.3%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	GTE Northwest		Malheur	Pacific Northwest Bell dba U S WEST		
	Oregon	System	Home	Oregon	System	Intrastate
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 506,928	\$ 1,859,369	\$ 18,105	\$ 1,752,307	\$ 4,898,574	\$ 1,206,411
Materials and Supplies	509	12,604	83	14,325	36,144	10,938
Jurisdictional & Other Assets	0	14,941	198	2,988	82,489	1,635
Less: Accumulated Depreciation	147,761	526,899	5,534	582,200	1,538,533	399,357
Less: Accumulated Deferred Income Tax	28,467	102,722	4	240,532	333,502	167,259
Net Average Rate Base	\$ 478,461	\$ 1,771,587	\$ 18,299	\$ 1,514,763	\$ 4,647,561	\$ 1,040,786
AVERAGE ACCESS LINES						
Residential	204,638	NA	7,911	687,731	NA	687,731
Business	29,039	NA	2,520	258,740	NA	258,740
Other	6,959	NA	239	16,129	NA	16,129
Total	240,635	NA	10,670	962,600	NA	962,600
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	8.9%	8.5%	5.4%	7.0%	7.2%	7.0%
Average Accumulated Depreciation	28.4%	30.3%	28.3%	34.6%	32.8%	33.4%
Total Operating Revenues	37.9%	37.9%	31.3%	41.7%	41.1%	43.6%
LONG-TERM DEBT : TOTAL CAPITAL	38.1%	38.1%	13.9%	41.8%	41.8%	41.8%
PERCENT OF TOTAL REVENUES						
Local Network Service Revenues	37.7%	32.1%	36.7%	39.6%	37.1%	5.0%
Network Access & Long Distance Revenues	46.5%	46.3%	58.1%	54.4%	54.4%	40.5%
Miscellaneous Revenues	16.8%	22.2%	5.1%	6.5%	9.1%	5.3%
Uncollectible Revenues	1.0%	0.6%	0.0%	0.6%	0.6%	0.8%
Discretionary Operating Deductions	42.4%	49.5%	42.4%	57.1%	54.6%	59.9%
Depreciation & Amortization Expenses	23.9%	22.8%	17.5%	17.3%	18.0%	16.6%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Pacific Telecom Inc.				United of the Northwest	
	Rose Valley	TU of E Or	TU of Or	Total	Oregon	System
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 38,426	\$ 43,921	\$ 7,964	\$ 90,312	\$ 110,385	\$ 224,565
Materials and Supplies	236	169	22	427	472	806
Jurisdictional & Other Assets	192	95	0	287	(502)	(502)
Less: Accumulated Depreciation	15,825	11,792	3,047	30,665	40,157	93,155
Less: Accumulated Deferred Income Tax	0	0	0	0	5,082	10,832
Net Average Rate Base	\$ 38,618	\$ 44,016	\$ 7,964	\$ 90,599	\$ 104,800	\$ 213,231
AVERAGE ACCESS LINES						
Residential	18,755	7,209	4,462	30,426	37,023	75,755
Business	2,949	1,777	766	5,492	7,875	16,501
Other	308	193	154	654	2,097	4,192
Total	22,011	9,179	5,382	36,571	46,995	96,447
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	7.0%	6.9%	6.7%	6.9%	6.3%	6.5%
Average Accumulated Depreciation	39.7%	28.7%	40.1%	34.4%	37.6%	41.7%
Total Operating Revenues	45.2%	26.7%	49.2%	36.5%	35.8%	37.7%
LONG-TERM DEBT : TOTAL CAPITAL	4.4%	61.8%	2.4%	41.3%	42.3%	42.3%
PERCENT OF TOTAL REVENUES						
Local Network Service Revenues	20.8%	12.6%	27.6%	18.7%	22.5%	21.0%
Network Access & Long Distance Revenues	64.2%	77.1%	57.4%	68.0%	68.8%	63.6%
Miscellaneous Revenues	15.1%	10.3%	15.3%	13.4%	9.1%	15.8%
Uncollectible Revenues	0.1%	0.0%	0.2%	0.1%	0.4%	0.4%
Discretionary Operating Deductions	45.1%	39.2%	42.9%	42.8%	49.9%	49.9%
Depreciation & Amortization Expenses	15.4%	25.7%	13.5%	18.9%	18.4%	17.8%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Total Regulated		Total Operations	
	Oregon	System	Oregon	System
AVERAGE RATE BASE				
Telephone Plant in Service	\$ 2,544,161	\$ 7,571,986	\$ 2,645,248	\$ 7,676,188
Materials and Supplies	16,092	52,359	16,760	53,042
Jurisdictional & Other Assets	3,535	99,444	3,535	99,444
Less: Accumulated Depreciation	831,597	2,383,632	868,806	2,421,938
Less: Accumulated Deferred Income Tax	275,599	460,915	275,795	461,133
Net Average Rate Base	\$ 2,272,098	\$ 7,210,515	\$ 2,372,988	\$ 7,314,499
AVERAGE ACCESS LINES				
Residential	995,365	NA	1,036,627	NA
Business	307,422	NA	316,259	NA
Other	26,343	NA	27,051	NA
Total	1,329,129	NA	1,379,936	NA
% OF AVERAGE TELEPHONE PLANT IN SERVICE				
Depreciation Expense	7.3%	7.5%	7.2%	7.5%
Average Accumulated Depreciation	32.9%	33.0%	33.0%	33.0%
Total Operating Revenues	40.4%	40.2%	40.2%	40.1%
LONG-TERM DEBT : TOTAL CAPITAL				
	40.2%	40.2%	40.3%	40.3%
PERCENT OF TOTAL REVENUES				
Local Network Service Revenues	37.6%	34.5%	37.1%	34.4%
Network Access & Long Distance Revenues	54.1%	53.6%	54.4%	53.7%
Miscellaneous Revenues	8.9%	12.5%	9.1%	12.5%
Uncollectible Revenues	0.6%	0.6%	0.6%	0.6%
Discretionary Operating Deductions	53.4%	52.9%	53.2%	52.8%
Depreciation & Amortization Expenses	18.6%	19.2%	18.5%	19.1%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	AllTel (CP National)		Contel of the Northwest		Contel of the West	
	Oregon	System	Oregon	System	Oregon	System
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 2.4	\$ 2.8	\$ 1.9	\$ NA	\$ 2.6	\$ NA
Average Accum. Depreciation Reserve	0.0	0.0	0.0	NA	0.0	NA
Local Network Services Revenues	0.2	0.2	0.3	NA	0.2	NA
Network Access & Long Distance Revenues	0.7	0.8	0.4	NA	0.5	NA
Miscellaneous Revenues	0.1	0.1	0.1	NA	0.1	NA
Total Revenues	\$ 0.9	\$ 1.1	\$ 0.8	\$ NA	\$ 0.7	\$ NA
Plant Specific Operations Expenses	0.1	0.1	0.1	NA	0.1	NA
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.0	0.1	0.1	NA	0.1	NA
Customer Operations Expenses	0.1	0.1	0.1	NA	0.1	NA
Executive, Planning, & G&A Expenses	0.1	0.2	0.1	NA	0.1	NA
Total Discretionary Expenses	\$ 0.4	\$ 0.5	\$ 0.4	\$ NA	\$ 0.5	\$ NA
Depreciation & Amortization Expenses	0.1	0.2	0.1	NA	0.2	NA
Operating Taxes	0.2	0.2	0.1	NA	0.1	NA
Total Operating Deductions	\$ 0.7	\$ 0.8	\$ 0.6	\$ NA	\$ 0.7	\$ NA
Net Utility Income	\$ 0.2	\$ 0.3	\$ 0.2	\$ NA	\$ 0.0	\$ NA
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 219	\$ 98	\$ 113	\$ 145	\$ 73	\$ 135
Total Operating Expenses	122	58	79	102	67	99
Average Telephone Plant in Service	562	248	275	324	256	332
PERCENT OF TOTAL ASSETS						
Total Operating Revenues	50.7%	50.7%	60.6%	60.6%	56.1%	56.1%
Net Utility Income	3.4%	13.0%	2.8%	11.6%	0.0%	9.2%
UTILITY RATE OF RETURN						
	9.67%	9.93%	8.53%	8.91%	0.05%	6.86%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	GTE Northwest		Malheur	Pacific Northwest Bell dba U S WEST		
	Oregon	System	Home	Oregon	System	Intrastate
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 2.1	\$ NA	\$ 1.7	\$ 1.8	\$ NA	\$ 1.3
Average Accum. Depreciation Reserve	0.0	NA	0.0	0.0	NA	0.0
Local Network Services Revenues	0.3	NA	0.2	0.3	NA	0.3
Network Access & Long Distance Revenues	0.4	NA	0.3	0.4	NA	0.2
Miscellaneous Revenues	0.1	NA	0.0	0.0	NA	0.0
Total Revenues	\$ 0.8	\$ NA	\$ 0.5	\$ 0.8	\$ NA	\$ 0.5
Plant Specific Operations Expenses	0.1	NA	0.1	0.1	NA	0.1
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.1	NA	0.0	0.1	NA	0.1
Customer Operations Expenses	0.1	NA	0.1	0.1	NA	0.1
Executive, Planning, & G&A Expenses	0.1	NA	0.0	0.1	NA	0.1
Total Discretionary Expenses	\$ 0.3	\$ NA	\$ 0.2	\$ 0.4	\$ NA	\$ 0.3
Depreciation & Amortization Expenses	0.2	NA	0.1	0.1	NA	0.1
Operating Taxes	0.1	NA	0.1	0.1	NA	0.1
Total Operating Deductions	\$ 0.6	\$ NA	\$ 0.4	\$ 0.6	\$ NA	\$ 0.5
Net Utility Income	\$ 0.2	\$ NA	\$ 0.1	\$ 0.1	\$ NA	\$ 0.1
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 151	\$ NA	\$ 189	\$ 158	\$ NA	\$ 114
Total Operating Expenses	100	NA	113	118	NA	87
Average Telephone Plant in Service	399	NA	603	379	NA	261
PERCENT OF TOTAL ASSETS						
Total Operating Revenues	43.9%	43.9%	35.7%	49.0%	49.0%	12.8%
Net Utility Income	2.5%	7.8%	8.7%	2.7%	8.3%	1.7%
UTILITY RATE OF RETURN	8.20%	7.45%	7.63%	6.56%	7.40%	6.77%

Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	Pacific Telecom Inc.				United of the Northwest	
	Rose Valley	TU of E Or	TU of Or	Total	Oregon	System
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 1.7	\$ 4.8	\$ 1.5	\$ 2.5	\$ 2.3	\$ 2.3
Average Accum. Depreciation Reserve	0.0	0.0	0.0	0.0	0.0	0.0
Local Network Services Revenues	0.2	0.2	0.2	0.2	0.2	0.2
Network Access & Long Distance Revenues	0.5	1.0	0.4	0.6	0.6	0.6
Miscellaneous Revenues	0.1	0.1	0.1	0.1	0.1	0.1
Total Revenues	\$ 0.8	\$ 1.3	\$ 0.7	\$ 0.9	\$ 0.8	\$ 0.9
Plant Specific Operations Expenses	0.1	0.2	0.1	0.1	0.2	0.2
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.1	0.1	0.1	0.1	0.1	0.0
Customer Operations Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Executive, Planning, & G&A Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Total Discretionary Expenses	\$ 0.4	\$ 0.5	\$ 0.3	\$ 0.4	\$ 0.4	\$ 0.4
Depreciation & Amortization Expenses	0.1	0.3	0.1	0.2	0.2	0.2
Operating Taxes	0.1	0.1	0.1	0.1	0.1	0.1
Total Operating Deductions	\$ 0.6	\$ 1.0	\$ 0.5	\$ 0.7	\$ 0.7	\$ 0.7
Net Utility Income	\$ 0.2	\$ 0.3	\$ 0.2	\$ 0.2	\$ 0.2	\$ 0.2
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 128	\$ 326	\$ 436	\$ 182	\$ 78	\$ 138
Total Operating Expenses	77	211	246	112	53	93
Average Telephone Plant in Service	283	1,220	885	499	216	366
PERCENT OF TOTAL ASSETS						
Total Operating Revenues	60.9%	25.4%	44.6%	39.5%	54.3%	54.3%
Net Utility Income	14.1%	6.3%	11.9%	9.6%	4.9%	11.4%
UTILITY RATE OF RETURN	10.44%	6.60%	13.07%	8.80%	7.30%	8.37%

Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Total Regulated		Total Operations	
	Oregon	System	Oregon	System
COST PER AVERAGE ACCESS LINE				
Average Telephone Plant in Service	\$ 1.9	\$ NA	\$ 1.9	\$ NA
Average Accum. Depreciation Reserve	0.0	NA	0.0	NA
Local Network Services Revenues	0.3	NA	0.3	NA
Network Access & Long Distance Revenues	0.4	NA	0.4	NA
Miscellaneous Revenues	0.1	NA	0.1	NA
Total Revenues	\$ 0.8	\$ NA	\$ 0.8	\$ NA
Plant Specific Operations Expenses	0.1	NA	0.1	NA
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.1	NA	0.1	NA
Customer Operations Expenses	0.1	NA	0.1	NA
Executive, Planning, & G&A Expenses	0.1	NA	0.1	NA
Total Discretionary Expenses	\$ 0.4	\$ NA	\$ 0.4	\$ NA
Depreciation & Amortization Expenses	0.1	NA	0.1	NA
Operating Taxes	0.1	NA	0.1	NA
Total Operating Deductions	\$ 0.6	\$ NA	\$ 0.6	\$ NA
Net Utility Income	\$ 0.1	\$ NA	\$ 0.1	\$ NA
AMOUNT PER EMPLOYEE				
Total Operating Revenues	\$ 151	\$ NA	\$ 149	\$ NA
Total Operating Expenses	108	NA	106	NA
Average Telephone Plant in Service	374	NA	370	NA
PERCENT OF TOTAL ASSETS				
Total Operating Revenues	48.1%	48.1%	47.8%	47.8%
Net Utility Income	2.7%	8.4%	2.8%	8.4%
UTILITY RATE OF RETURN	7.07%	7.50%	7.16%	7.53%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Asotin		Cascade	Eagle	Helix	Home
	Oregon	System	Utilities			
ASSETS AND OTHER DEBITS						
Current Assets	\$ NA	\$ 258	\$ 2,851	\$ 93	\$ 430	\$ 1,066
Noncurrent Assets	NA	25	2,786	5	5	14
Regulated Net Plant:						
Land & Support Assets	28	432	3,936	234	224	259
Central Office Switching Assets	161	762	3,655	0	341	508
Central Office Transmission	0	390	1,582	0	0	74
Info. Origination/Termination Assets	10	105	58	22	10	2
Cable & Wire Facilities	772	2,676	6,672	278	481	1,285
Amortizable Assets	0	0	0	0	0	0
Intangibles	0	0	1	0	1	1
Accumulated Depreciation Reserve	191	1,182	6,571	251	328	710
Other Jurisdictional Assets - Net	0	0	0	0	0	0
Total Regulated Net Plant	\$ 780	\$ 3,184	\$ 9,331	\$ 283	\$ 728	\$ 1,418
Nonregulated Plant	NA	26	102	20	(3)	46
Other Depreciation & Amortization	NA	0	18	0	1	23
Total Assets	\$ NA	\$ 3,493	\$ 15,052	\$ 401	\$ 1,160	\$ 2,520
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$	\$ 157	\$ 495	\$ 17	\$ 59	\$ 167
Long-Term Debt		1,285	4,032	26	613	1,084
Other Liabilities & Deferred Credits		313	2,336	0	57	79
Stockholders' Equity		1,738	8,298	359	432	1,192
Total Liabilities & Other Credits	\$ NA	\$ 3,493	\$ 15,161	\$ 401	\$ 1,161	\$ 2,521

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Monroe	Mt. Angel	Nehalem	North State	Oregon	People's
ASSETS AND OTHER DEBITS						
Current Assets	\$ 334	\$ 1,591	\$ 1,014	\$ 422	\$ 1,754	\$ 675
Noncurrent Assets	52	75	105	47	76	41
Regulated Net Plant:						
Land & Support Assets	312	292	498	95	744	282
Central Office Switching Assets	325	632	665	273	739	498
Central Office Transmission	73	124	214	48	495	17
Info. Origination/Termination Assets	19	12	23	2	261	44
Cable & Wire Facilities	493	548	1,285	546	1,286	485
Amortizable Assets	0	0	0	0	0	0
Intangibles	1	0	1	1	1	0
Accumulated Depreciation Reserve	287	788	828	277	1,675	573
Other Jurisdictional Assets - Net	0	0	0	0	0	0
Total Regulated Net Plant	\$ 935	\$ 821	\$ 1,857	\$ 687	\$ 1,850	\$ 753
Nonregulated Plant	0	0	9	0	18	0
Other Depreciation & Amortization	0	0	0	0	0	0
Total Assets	\$ 1,321	\$ 2,487	\$ 2,986	\$ 1,155	\$ 3,697	\$ 1,470
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$ 79	\$ 306	\$ 158	\$ 43	\$ 255	\$ 54
Long-Term Debt	739	1,004	1,680	428	1,192	10
Other Liabilities & Deferred Credits	24	205	141	41	148	140
Stockholders' Equity	480	972	1,007	644	2,103	1,266
Total Liabilities & Other Credits	\$ 1,322	\$ 2,487	\$ 2,986	\$ 1,156	\$ 3,698	\$ 1,470

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Pine	RTI/ Halsey	Trans- Cascades	Total "Nonregulated"	
				Oregon	System
ASSETS AND OTHER DEBITS					
Current Assets	\$ 598	\$ 670	\$ 443	\$ 0	\$ 12,197
Noncurrent Assets	42	85	5	0	3,365
Regulated Net Plant:					
Land & Support Assets	541	979	37	8,461	8,865
Central Office Switching Assets	632	489	86	9,005	9,606
Central Office Transmission	245	0	27 ^c	3,148	3,538
Info. Origination/Termination Assets	13	14	1	490	585
Cable & Wire Facilities	1,437	806	763	17,137	19,041
Amortizable Assets	0	0	0	0	0
Intangibles	0	0	0	6	6
Accumulated Depreciation Reserve	678	414	525	14,095	15,086
Other Jurisdictional Assets - Net	0	0	0	0	0
Total Regulated Net Plant	\$ 2,190	\$ 1,874	\$ 638	\$ 24,145	\$ 26,548
Nonregulated Plant	10	0	(1)	202	228
Other Depreciation & Amortization	0	0	0	42	42
Total Assets	\$ 2,839	\$ 2,629	\$ 1,085	\$ 24,304	\$ 42,296
LIABILITIES & OTHER CREDITS					
Current Liabilities	\$ 65	\$ 163	\$ 16	\$ 0	\$ 2,034
Long-Term Debt	2,156	1,484	629	0	16,362
Other Liabilities & Deferred Credits	123	145	35	0	3,786
Stockholders' Equity	496	837	405	0	20,228
Total Liabilities & Other Credits	\$ 2,840	\$ 2,629	\$ 1,085	\$ NA	\$ 42,410

Non-Regulated Telephone Companies
Year Ending December 31, 1988
 (000's)

	Asotin		Cascade	Eagle	Helix	Home
	Oregon	System	Utilities			
OPERATING REVENUES						
Local Service Revenues	\$ 14	\$ 236	\$ 1,364	\$ 40	\$ 31	\$ 87
Network Access Revenues	233	685	2,590	132	339	460
Long Distance Revenues	(0)	0	0	0	0	1
Miscellaneous Revenues	10	91	664	15	12	70
Less: Uncollectible Revenues	0	(1)	8	0	0	(1)
Total Operating Revenues	\$ 257	\$ 1,012	\$ 4,609	\$ 186	\$ 381	\$ 619
OPERATING EXPENSES						
Plant Specific Operations Expenses	11	108	686	23	38	46
Depreciation & Amortization Expenses	53	215	773	34	67	103
Other Plant Nonspecific Operating Exp.	4	28	197	1	2	18
Customer Service Expenses	6	80	584	5	19	64
General & Administrative Expenses	20	157	701	75	128	95
Total Operating Expenses	\$ 95	\$ 588	\$ 2,942	\$ 138	\$ 254	\$ 326
Net Operating Revenues	163	424	1,668	48	128	293
Other Operating Income & Expenses	0	0	8	(10)	0	0
State and Federal Income Taxes	32	115	229	0	16	76
Other Operating Taxes	(6)	37	328	15	26	44
Income Effect of Jurisdictional Diff.	0	0	0	0	0	0
Net Operating Income	\$ 138	\$ 272	\$ 1,119	\$ 23	\$ 86	\$ 173
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	3	28	185	2	14	17
Net Other Income & Deductions	1	26	1,332	11	(6)	46
Net Income	\$ 136	\$ 270	\$ 2,266	\$ 32	\$ 66	\$ 203
RETAINED EARNINGS						
Balance, January 1	\$ NA	\$ 1,238	\$ 6,329	\$ 269	\$ 280	\$ 1,129
Net Income	NA	270	2,266	32	66	203
Other Credits	NA	0	0	0	0	0
Dividends Declared	NA	202	260	0	0	168
Other Debits	NA	0	47	37	0	0
Balance, December 31	\$ NA	\$ 1,306	\$ 8,287	\$ 264	\$ 345	\$ 1,165

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Monroe	Mt. Angel	Nehalem	North State	Oregon	People's
OPERATING REVENUES						
Local Service Revenues	\$ 99	\$ 171	\$ 213	\$ 60	\$ 190	\$ 187
Network Access Revenues	459	714	761	310	1,035	388
Long Distance Revenues	0	0	0	0	0	0
Miscellaneous Revenues	34	190	65	17	51	97
Less: Uncollectible Revenues	(0)	1	1	(1)	(0)	1
Total Operating Revenues	\$ 593	\$ 1,073	\$ 1,038	\$ 387	\$ 1,276	\$ 671
OPERATING EXPENSES						
Plant Specific Operations Expenses	113	77	163	25	151	110
Depreciation & Amortization Expenses	69	126	155	42	189	74
Other Plant Nonspecific Operating Exp.	6	7	56	6	35	31
Customer Service Expenses	61	90	127	32	91	48
General & Administrative Expenses	178	231	205	150	347	101
Total Operating Expenses	\$ 427	\$ 531	\$ 705	\$ 256	\$ 814	\$ 363
Net Operating Revenues	165	542	333	132	463	308
Other Operating Income & Expenses	0	0	0	0	0	0
State and Federal Income Taxes	30	147	46	8	141	110
Other Operating Taxes	23	63	53	32	69	42
Income Effect of Jurisdictional Diff.	0	0	0	0	0	0
Net Operating Income	\$ 112	\$ 332	\$ 234	\$ 92	\$ 252	\$ 156
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	50	82	135	32	53	2
Net Other Income & Deductions	16	136	49	16	74	68
Net Income	\$ 78	\$ 386	\$ 148	\$ 76	\$ 273	\$ 222
RETAINED EARNINGS						
Balance, January 1	\$ 386	\$ 751	\$ 847	\$ 581	\$ 1,956	\$ 1,034
Net Income	78	386	148	76	273	222
Other Credits	0	0	5	0	0	0
Dividends Declared	3	245	39	22	143	39
Other Debits	0	0	0	0	0	0
Balance, December 31	\$ 461	\$ 892	\$ 961	\$ 635	\$ 2,086	\$ 1,216

Non-Regulated Telephone Companies
Year Ending December 31, 1988
(000's)

	Pine	RTI/ Halsey	Trans- Cascades	Total "Nonregulated"	
				Oregon	System
OPERATING REVENUES					
Local Service Revenues	\$ 84	\$ 98	\$ 31	\$ 2,667	\$ 2,889
Network Access Revenues	892	637	257	9,206	9,658
Long Distance Revenues	0	106	0	107	107
Miscellaneous Revenues	38	112	4	1,379	1,459
Less: Uncollectible Revenues	(1)	(0)	0	9	9
Total Operating Revenues	\$ 1,014	\$ 954	\$ 291	\$ 13,350	\$ 14,105
OPERATING EXPENSES					
Plant Specific Operations Expenses	93	130	18	1,685	1,781
Depreciation & Amortization Expenses	160	133	58	2,036	2,198
Other Plant Nonspecific Operating Exp.	9	65	6	442	465
Customer Service Expenses	48	61	9	1,246	1,319
General & Administrative Expenses	221	215	78	2,745	2,883
Total Operating Expenses	\$ 531	\$ 604	\$ 167	\$ 8,153	\$ 8,646
Net Operating Revenues	484	349	123	5,197	5,459
Other Operating Income & Expenses	0	(1)	3	(0)	(0)
State and Federal Income Taxes	38	66	13	950	1,033
Other Operating Taxes	61	43	19	812	856
Income Effect of Jurisdictional Diff.	0	0	0	0	0
Net Operating Income	\$ 385	\$ 239	\$ 95	\$ 3,434	\$ 3,569
OTHER REVENUE DEDUCTIONS					
Less: Interest & Related Items	134	106	35	849	874
Net Other Income & Deductions	(4)	28	16	1,783	1,808
Net Income	\$ 246	\$ 161	\$ 77	\$ 4,369	\$ 4,503
RETAINED EARNINGS					
Balance, January 1	\$ 218	\$ 661	\$ 301	\$ 0	\$ 15,981
Net Income	246	161	77	0	4,503
Other Credits	0	0	4	0	9
Dividends Declared	0	0	0	0	1,121
Other Debits	0	0	0	0	84
Balance, December 31	\$ 465	\$ 823	\$ 381	\$ 0	\$ 19,288

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Asotin		Cascade	Eagle	Helix	Home
	Oregon	System	Utilities			
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 966	\$ 4,081	\$ 15,850	\$ 530	\$ 1,034	\$ 1,924
Materials and Supplies	1	10	148	0	8	6
Jurisdictional & Other Assets	0	0	0	0	0	0
Less: Accumulated Depreciation	164	1,262	6,426	233	297	800
Less: Accumulated Deferred Income Tax	0	0	0	0	16	11
Net Average Rate Base	\$ 803	\$ 2,830	\$ 9,572	\$ 296	\$ 729	\$ 1,119
AVERAGE ACCESS LINES						
Residential	78	785	5,729	262	189	424
Business	13	114	852	51	39	109
Other	2	6	222	2	2	5
Total	92	904	6,802	315	230	538
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	5.5%	5.3%	4.9%	6.5%	0.0%	5.3%
Average Accumulated Depreciation	19.8%	29.0%	41.5%	47.3%	31.7%	36.9%
Total Operating Revenues	26.6%	24.8%	29.1%	35.2%	36.9%	32.2%
LONG-TERM DEBT : TOTAL CAPITAL						
	42.5%	42.5%	32.7%	6.6%	58.7%	47.6%
PERCENT OF TOTAL REVENUES						
Local Network Service Revenues	5.5%	23.3%	29.6%	21.2%	8.0%	14.1%
Network Access & Long Distance Revenues	90.5%	67.7%	56.2%	71.0%	88.9%	74.5%
Miscellaneous Revenues	4.0%	8.9%	14.4%	7.8%	3.1%	11.3%
Uncollectible Revenues	0.0%	-0.1%	0.2%	0.0%	0.0%	-0.1%
Discretionary Operating Deductions	16.3%	36.8%	47.0%	55.8%	49.0%	36.0%
Depreciation & Amortization Expenses	20.6%	21.3%	16.8%	18.3%	17.6%	16.6%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Monroe	Mt. Angel	Nehalem	North State	Oregon	People's
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 1,178	\$ 1,583	\$ 2,712	\$ 965	\$ 3,489	\$ 1,282
Materials and Supplies	11	2	22	7	8	11
Jurisdictional & Other Assets	0	0	0	0	0	0
Less: Accumulated Depreciation	259	733	849	258	1,619	538
Less: Accumulated Deferred Income Tax	39	86	0	4	2	0
Net Average Rate Base	\$ 890	\$ 767	\$ 1,885	\$ 710	\$ 1,877	\$ 756
AVERAGE ACCESS LINES						
Residential	556	1,059	1,483	381	1,188	942
Business	115	261	252	52	261	153
Other	2	6	7	1	9	5
Total	672	1,326	1,742	434	1,458	1,099
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	5.8%	8.0%	5.7%	4.4%	5.4%	5.8%
Average Accumulated Depreciation	24.4%	49.8%	30.5%	28.7%	48.0%	44.7%
Total Operating Revenues	50.3%	67.8%	38.3%	40.2%	36.6%	52.3%
LONG-TERM DEBT : TOTAL CAPITAL						
	60.6%	50.8%	62.5%	39.9%	36.2%	0.8%
PERCENT OF TOTAL REVENUES						
Local Network Service Revenues	16.7%	15.9%	20.6%	15.4%	14.9%	27.9%
Network Access & Long Distance Revenues	77.5%	66.5%	73.3%	80.0%	81.0%	57.9%
Miscellaneous Revenues	5.7%	17.7%	6.2%	4.3%	4.0%	14.5%
Uncollectible Revenues	-0.1%	0.1%	0.1%	-0.2%	0.0%	0.2%
Discretionary Operating Deductions	60.5%	37.8%	53.0%	55.1%	48.9%	43.1%
Depreciation & Amortization Expenses	11.6%	11.7%	14.9%	10.9%	14.8%	11.0%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Pine	RTI/ Halsey	Trans- Cascades	Total "Nonregulated"	
				Oregon	System
AVERAGE RATE BASE					
Telephone Plant in Service	\$ 2,812	\$ 2,212	\$ 1,156	\$ 37,692	\$ 40,807
Materials and Supplies	10	9	6	116	259
Jurisdictional & Other Assets	0	0	0	0	0
Less: Accumulated Depreciation	605	359	496	13,637	14,735
Less: Accumulated Deferred Income Tax	7	10	7	159	180
Net Average Rate Base	\$ 2,211	\$ 1,852	\$ 658	\$ 24,013	\$ 26,151
AVERAGE ACCESS LINES					
Residential	489	377	85	13,240	13,947
Business	133	144	14	2,447	2,548
Other	3	6	11	279	283
Total	625	527	109	15,966	16,777
% OF AVERAGE TELEPHONE PLANT IN SERVICE					
Depreciation Expense	5.7%	6.0%	5.0%	5.2%	5.2%
Average Accumulated Depreciation	24.1%	18.7%	45.4%	37.4%	37.0%
Total Operating Revenues	36.1%	43.1%	25.2%	35.4%	34.6%
LONG-TERM DEBT : TOTAL CAPITAL	81.3%	63.9%	60.8%	NA	44.7%
PERCENT OF TOTAL REVENUES					
Local Network Service Revenues	8.2%	10.3%	10.5%	20.0%	20.5%
Network Access & Long Distance Revenues	87.9%	78.0%	88.3%	69.8%	69.2%
Miscellaneous Revenues	3.8%	11.8%	1.3%	10.3%	10.3%
Uncollectible Revenues	-0.1%	0.0%	0.1%	0.1%	0.1%
Discretionary Operating Deductions	36.6%	49.4%	37.7%	45.8%	45.7%
Depreciation & Amortization Expenses	15.8%	14.0%	19.9%	15.2%	15.6%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Asotin		Cascade	Eagle	Helix	Home
	Oregon	System	Utilities			
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 10.5	\$ 4.5	\$ 2.3	\$ 1.7	\$ 4.5	\$ 3.6
Average Accum. Depreciation Reserve	0.0	0.0	0.0	0.0	0.0	0.0
Local Network Services Revenues	0.2	0.3	0.2	0.1	0.1	0.2
Network Access & Long Distance Revenues	2.5	0.8	0.4	0.4	1.5	0.9
Miscellaneous Revenues	0.1	0.1	0.1	0.0	0.1	0.1
Total Revenues	\$ 2.8	\$ 1.1	\$ 0.7	\$ 0.6	\$ 1.7	\$ 1.2
Plant Specific Operations Expenses	0.1	0.1	0.1	0.1	0.2	0.1
Plant Nonspec. Oper. Exp. (ex. Depr.)	0.0	0.0	0.0	0.0	0.0	0.0
Customer Operations Expenses	0.1	0.1	0.1	0.0	0.1	0.1
Executive, Planning, & G&A Expenses	0.2	0.2	0.1	0.2	0.6	0.2
Total Discretionary Expenses	\$ 0.5	\$ 0.4	\$ 0.3	\$ 0.3	\$ 0.8	\$ 0.4
Depreciation & Amortization Expenses	0.6	0.2	0.1	0.1	0.3	0.2
Operating Taxes	0.3	0.2	0.1	0.0	0.2	0.2
Total Operating Deductions	\$ 1.3	\$ 0.8	\$ 0.5	\$ 0.5	\$ 1.3	\$ 0.8
Net Utility Income	\$ 1.5	\$ 0.3	\$ 0.2	\$ 0.1	\$ 0.4	\$ 0.3
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 51	\$ 202	\$ 68	\$ 47	\$ 95	\$ 155
Total Operating Expenses	19	118	43	35	63	81
Average Telephone Plant in Service	193	816	233	132	259	481
PERCENT OF TOTAL ASSETS						
Total Operating Revenues	NA	29.0%	30.4%	46.4%	32.9%	24.6%
Net Utility Income	NA	7.8%	7.3%	10.8%	7.4%	6.9%
UTILITY RATE OF RETURN	17.12%	9.62%	11.69%	7.73%	11.77%	15.49%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)
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	Monroe	Mt. Angel	Nchalem	North State	Oregon	People's
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 1.8	\$ 1.2	\$ 1.6	\$ 2.2	\$ 2.4	\$ 1.2
Average Accum. Depreciation Reserve	0.0	0.0	0.0	0.0	0.0	0.0
Local Network Services Revenues	0.1	0.1	0.1	0.1	0.1	0.2
Network Access & Long Distance Revenues	0.7	0.5	0.4	0.7	0.7	0.4
Miscellaneous Revenues	0.1	0.1	0.0	0.0	0.0	0.1
Total Revenues	\$ 0.9	\$ 0.8	\$ 0.6	\$ 0.9	\$ 0.9	\$ 0.6
Plant Specific Operations Expenses	0.2	0.1	0.1	0.1	0.1	0.1
Plant Nonspec. Oper. Exp. (ex. Depr.)	0.0	0.0	0.0	0.0	0.0	0.0
Customer Operations Expenses	0.1	0.1	0.1	0.1	0.1	0.0
Executive, Planning, & G&A Expenses	0.3	0.2	0.1	0.3	0.2	0.1
Total Discretionary Expenses	\$ 0.5	\$ 0.3	\$ 0.3	\$ 0.5	\$ 0.4	\$ 0.3
Depreciation & Amortization Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Operating Taxes	0.1	0.2	0.1	0.1	0.1	0.1
Total Operating Deductions	\$ 0.7	\$ 0.6	\$ 0.5	\$ 0.7	\$ 0.7	\$ 0.5
Net Utility Income	\$ 0.2	\$ 0.3	\$ 0.1	\$ 0.2	\$ 0.2	\$ 0.1
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 54	\$ 215	\$ 80	\$ 129	\$ 91	\$ 75
Total Operating Expenses	39	106	54	85	58	40
Average Telephone Plant in Service	107	317	209	322	249	142
PERCENT OF TOTAL ASSETS						
Total Operating Revenues	44.8%	43.1%	34.7%	33.5%	34.5%	45.6%
Net Utility Income	8.5%	13.3%	7.8%	7.9%	6.8%	10.6%
UTILITY RATE OF RETURN						
	12.59%	43.25%	12.41%	12.90%	13.42%	20.61%

Non-Regulated Telephone Companies Year Ending December 31, 1988 (000's)

	Pine	RTI/ Halsey	Trans- Cascades	Total "Nonregulated"	
				Oregon	System
COST PER AVERAGE ACCESS LINE					
Average Telephone Plant in Service	\$ 4.5	\$ 4.2	\$ 10.6	\$ 2.4	\$ 2.4
Average Accum. Depreciation Reserve	0.0	0.0	0.1	0.0	0.0
Local Network Services Revenues	0.1	0.2	0.3	0.2	0.2
Network Access & Long Distance Revenues	1.4	1.4	2.4	0.6	0.6
Miscellaneous Revenues	0.1	0.2	0.0	0.1	0.1
Total Revenues	\$ 1.6	\$ 1.8	\$ 2.7	\$ 0.8	\$ 0.8
Plant Specific Operations Expenses	0.1	0.2	0.2	0.1	0.1
Plant Nonspec. Oper. Exp. (ex. Depr.)	0.0	0.1	0.1	0.0	0.0
Customer Operations Expenses	0.1	0.1	0.1	0.1	0.1
Executive, Planning, & G&A Expenses	0.4	0.4	0.7	0.2	0.2
Total Discretionary Expenses	\$ 0.6	\$ 0.9	\$ 1.0	\$ 0.4	\$ 0.4
Depreciation & Amortization Expenses	0.3	0.3	0.5	0.1	0.1
Operating Taxes	0.2	0.2	0.3	0.1	0.1
Total Operating Deductions	\$ 1.0	\$ 1.4	\$ 1.8	\$ 0.6	\$ 0.6
Net Utility Income	\$ 0.6	\$ 0.5	\$ 0.8	\$ 0.2	\$ 0.2
AMOUNT PER EMPLOYEE					
Total Operating Revenues	\$ 92	\$ 119	\$ 97	\$ 82	\$ 87
Total Operating Expenses	48	76	56	50	53
Average Telephone Plant in Service	256	277	385	233	252
PERCENT OF TOTAL ASSETS					
Total Operating Revenues	35.7%	36.3%	26.8%	NA	33.3%
Net Utility Income	13.6%	9.2%	8.2%	NA	8.4%
UTILITY RATE OF RETURN					
	17.41%	12.92%	14.46%	14.30%	13.65%

Cooperative Telephone Companies Year Ending December 31, 1988 (00's)
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	Beaver Creek	Canby	Clear Creek	Colton	Gervais	Molalla
ASSETS AND OTHER DEBITS						
Current Assets	\$ 2,516	\$ 3,194	\$ 1,279	\$ 892	\$ 860	\$ 2,185
Noncurrent Assets	251	3,637	46	101	53	603
Regulated Net Plant:						
Land & Support Assets	1,237	2,492	1,086	498	342	2,383
Central Office Switching Assets	1,386	2,843	0	475	424	1,660
Central Office Transmission	0	373	402	166	0	465
Info. Origination/Termination	10	959	161	64	60	78
Cable & Wire Facilities	2,815	5,306	2,420	936	751	5,831
Amortizable Assets	0	0	0	0	0	0
Intangibles	0	0	0	0	0	0
Accumulated Depreciation Reserve	1,850	4,146	1,880	883	460	2,617
Other Jurisdictional Assets--Net	0	0	0	0	0	0
Total Regulated Net Plant	\$ 3,599	\$ 7,827	\$ 2,190	\$ 1,256	\$ 1,117	\$ 7,800
Nonregulated Plant	35	45	0	0	0	31
Other Depreciation & Amortization	0	38	0	0	0	0
Total Assets	\$ <u>6,401</u>	\$ <u>14,665</u>	\$ <u>3,915</u>	\$ <u>2,249</u>	\$ <u>2,030</u>	\$ <u>10,620</u>
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$ 453	\$ 1,554	\$ 282	\$ 182	\$ 48	\$ 182
Long-Term Debt	2,799	9,539	2,055	801	68	5,085
Other Liabilities & Deferred Credits	0	121	90	0	0	42
Stockholders' Equity	3,149	3,451	1,487	1,266	1,914	5,311
Total Liabilities & Other Credits	\$ <u>6,401</u>	\$ <u>14,665</u>	\$ <u>3,915</u>	\$ <u>2,249</u>	\$ <u>2,030</u>	\$ <u>10,620</u>

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Monitor	Pioneer	St. Paul	Scio	Stayton	Total Cooperative Companies
ASSETS AND OTHER DEBITS						
Current Assets	\$ 637	\$ 5,743	\$ 551	\$ 666	\$ 5,401	\$ 23,924
Noncurrent Assets	15	735	59	163	1,040	7,103
Regulated Net Plant:						
Land & Support Assets	152	2,791	149	293	1,049	12,474
Central Office Switching Assets	495	4,711	297	578	1,375	14,245
Central Office Transmission	0	2,288	0	0	511	4,204
Info. Origination/Termination	2	131	57	4	57	1,584
Cable & Wire Facilities	567	8,240	299	1,165	3,630	31,961
Amortizable Assets	0	0	0	0	0	0
Intangibles	0	8	0	0	0	9
Accumulated Depreciation Reserve	491	8,099	351	490	2,151	23,418
Other Jurisdictional Assets--Net	0	0	0	0	0	0
Total Regulated Net Plant	\$ 725	\$ 10,071	\$ 452	\$ 1,550	\$ 4,472	\$ 41,059
Nonregulated Plant	0	89	0	0	906	1,107
Other Depreciation & Amortization	0	0	0	0	26	64
Total Assets	\$ 1,377	\$ 16,638	\$ 1,062	\$ 2,380	\$ 11,792	\$ 73,129
LIABILITIES & OTHER CREDITS						
Current Liabilities	\$ 63	\$ 779	\$ 21	\$ 127	\$ 962	\$ 4,653
Long-Term Debt	733	5,064	0	378	3,930	30,453
Other Liabilities & Deferred Credits	0	310	0	0	0	563
Stockholders' Equity	581	10,485	1,041	1,875	6,900	37,460
Total Liabilities & Other Credits	\$ 1,377	\$ 16,638	\$ 1,062	\$ 2,380	\$ 11,792	\$ 73,129

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Beaver Creek	Canby	Clear Creek	Colton	Gervais	Molalla
OPERATING REVENUES						
Local Service Revenues	\$ 777	\$ 995	\$ 673	\$ 200	\$ 91	\$ 695
Network Access Revenues	860	2,170	868	523	286	2,095
Long Distance Revenues	0	0	1	0	0	(114)
Miscellaneous Revenues	237	908	77	105	102	570
Less: Uncollectible Revenues	(2)	9	(3)	(3)	1	4
Total Operating Revenues	<u>\$ 1,876</u>	<u>\$ 4,065</u>	<u>\$ 1,621</u>	<u>\$ 832</u>	<u>\$ 478</u>	<u>\$ 3,242</u>
OPERATING EXPENSES						
Plant Specific Operations Expense	303	796	426	116	32	396
Depreciation & Amortization Expenses	312	818	303	134	76	501
Other Plant Nonspecific Operating Exp.	93	222	100	28	3	239
Customer Service Expenses	162	433	139	105	50	405
General & Administrative Expenses	272	649	345	186	73	518
Total Operating Expenses	<u>\$ 1,143</u>	<u>\$ 2,918</u>	<u>\$ 1,313</u>	<u>\$ 568</u>	<u>\$ 235</u>	<u>\$ 2,059</u>
Net Operating Revenues	732	1,147	308	263	242	1,183
Other Operating Income & Expenses	0	45	0	0	0	0
State and Federal Income Taxes	0	0	(15)	0	0	0
Other Operating Taxes	94	227	64	34	27	195
Income Effect of Jurisdictional Diff.	0	0	0	0	0	0
Net Operating Income	<u>\$ 639</u>	<u>\$ 965</u>	<u>\$ 259</u>	<u>\$ 230</u>	<u>\$ 216</u>	<u>\$ 988</u>
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	154	624	121	51	7	386
Net Other Income & Deductions	<u>145</u>	<u>73</u>	<u>102</u>	<u>51</u>	<u>32</u>	<u>181</u>
Net Income	<u><u>\$ 630</u></u>	<u><u>\$ 415</u></u>	<u><u>\$ 239</u></u>	<u><u>\$ 230</u></u>	<u><u>\$ 241</u></u>	<u><u>\$ 783</u></u>
RETAINED EARNINGS						
Balance, January 1	\$ 2,568	\$ 2,850	\$ 589	\$ 1,155	\$ 1,660	\$ 4,511
Net Income	630	415	239	230	241	783
Other Credits	34	0	652	3	8	0
Dividends Declared	0	0	0	121	2	0
Other Debits	86	1	0	0	8	9
Balance, December 31	<u>\$ 3,146</u>	<u>\$ 3,264</u>	<u>\$ 1,480</u>	<u>\$ 1,266</u>	<u>\$ 1,899</u>	<u>\$ 5,285</u>

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Monitor	Pioneer	St. Paul	Scio	Stayton	Total Cooperative Companies
OPERATING REVENUES						
Local Service Revenues	\$ 75	\$ 1,057	\$ 29	\$ 214	\$ 790	\$ 5,594
Network Access Revenues	275	3,291	214	541	1,692	12,816
Long Distance Revenues	0	2	0	0	0	(111)
Miscellaneous Revenues	67	729	49	120	477	3,441
Less: Uncollectible Revenues	1	77	5	(0)	3	91
Total Operating Revenues	\$ 417	\$ 5,002	\$ 286	\$ 876	\$ 2,956	\$ 21,650
OPERATING EXPENSES						
Plant Specific Operations Expense	45	986	45	136	334	3,616
Depreciation & Amortization Expenses	64	1,086	40	147	342	3,824
Other Plant Nonspecific Operating Exp.	5	428	3	20	208	1,348
Customer Service Expenses	32	422	39	74	342	2,202
General & Administrative Expenses	105	841	33	246	534	3,803
Total Operating Expenses	\$ 250	\$ 3,764	\$ 161	\$ 623	\$ 1,759	\$ 14,793
Net Operating Revenues	167	1,238	125	253	1,198	6,857
Other Operating Income & Expenses	0	0	0	0	0	45
State and Federal Income Taxes	0	0	0	0	0	(15)
Other Operating Taxes	25	264	17	46	132	1,123
Income Effect of Jurisdictional Diff.	0	0	0	0	0	0
Net Operating Income	\$ 142	\$ 974	\$ 109	\$ 207	\$ 1,066	\$ 5,793
OTHER REVENUE DEDUCTIONS						
Less: Interest & Related Items	35	289	0	47	251	1,964
Net Other Income & Deductions	36	478	36	67	436	1,637
Net Income	\$ 143	\$ 1,163	\$ 145	\$ 226	\$ 1,251	\$ 5,466
RETAINED EARNINGS						
Balance, January 1	\$ 431	\$ 9,516	\$ 888	\$ 1,635	\$ 5,807	\$ 31,612
Net Income	143	1,163	145	226	1,251	5,466
Other Credits	5	0	8	0	77	787
Dividends Declared	0	0	117	79	100	419
Other Debits	0	203	0	0	151	458
Balance, December 31	\$ 580	\$ 10,477	\$ 924	\$ 1,783	\$ 6,885	\$ 36,987

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Beaver Creek	Canby	Clear Creek	Colton	Gervais	Molalla
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 5,327	\$ 12,037	\$ 4,041	\$ 2,096	\$ 1,446	\$ 9,847
Materials and Supplies	37	31	15	7	9	128
Jurisdictional & Other Assets	125	0	0	50	0	0
Less: Accumulated Depreciation	1,764	4,586	1,829	826	425	2,641
Less: Accumulated Deferred Income Tax	0	0	38	0	0	0
Net Average Rate Base	\$ 3,725	\$ 7,482	\$ 2,188	\$ 1,327	\$ 1,030	\$ 7,334
AVERAGE ACCESS LINES						
Business	227	1,228	1,435	77	73	794
Residential	2,825	5,647	1,326	777	627	3,303
Other	32	115	6	7	4	43
Total	3,084	6,990	2,767	860	703	4,140
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	5.9%	6.8%	7.5%	6.4%	5.3%	5.1%
Average Accumulated Depreciation	34.7%	34.4%	46.5%	42.2%	31.8%	26.6%
Total Operating Revenues	35.2%	33.8%	40.1%	39.7%	33.0%	32.9%
LONG-TERM DEBT : TOTAL CAPITAL						
	47.1%	73.4%	58.0%	38.7%	3.4%	48.9%
PERCENT OF TOTAL REVENUES:						
Local Network Service Revenues	41.4%	24.5%	41.5%	24.1%	19.0%	21.4%
Network Access & Long Distance Revenues	45.9%	53.4%	53.6%	62.9%	59.8%	61.1%
Miscellaneous Revenues	12.6%	22.3%	4.7%	12.6%	21.4%	17.6%
Uncollectible Revenues	-0.1%	0.2%	-0.2%	-0.4%	0.1%	0.1%
Discretionary Operating Deductions	44.3%	51.7%	62.3%	52.3%	33.2%	48.1%
Depreciation & Amortization Expenses	16.7%	20.1%	18.7%	16.1%	16.0%	15.4%

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

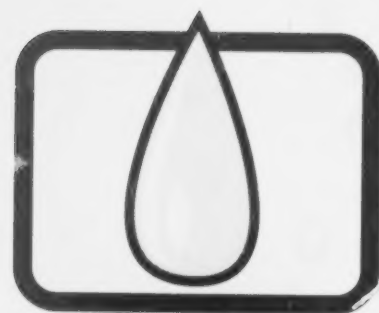
	Monitor	Pioneer	St. Paul	Scio	Stayton	Total Cooperative Companies
AVERAGE RATE BASE						
Telephone Plant in Service	\$ 1,196	\$ 18,201	\$ 757	\$ 2,024	\$ 6,424	\$ 63,395
Materials and Supplies	1	109	7	18	64	425
Jurisdictional & Other Assets	0	0	0	0	0	176
Less: Accumulated Depreciation	459	8,207	329	444	2,062	23,572
Less: Accumulated Deferred Income Tax	0	0	0	0	0	38
Net Average Rate Base	\$ 738	\$ 10,103	\$ 435	\$ 1,598	\$ 4,426	\$ 40,385
AVERAGE ACCESS LINES						
Business	75	1,402	96	120	866	6,390
Residential	453	8,055	329	1,151	3,531	28,023
Other	1	84	3	8	44	345
Total	529	9,541	428	1,278	4,441	34,758
% OF AVERAGE TELEPHONE PLANT IN SERVICE						
Depreciation Expense	5.4%	6.0%	5.3%	7.2%	5.3%	6.0%
Average Accumulated Depreciation	41.1%	44.5%	46.4%	24.2%	33.5%	36.9%
Total Operating Revenues	34.9%	27.5%	37.8%	43.3%	46.0%	34.2%
LONG-TERM DEBT : TOTAL CAPITAL						
	55.8%	32.6%	0.0%	16.8%	36.3%	44.8%
PERCENT OF TOTAL REVENUES:						
Local Network Service Revenues	18.0%	21.1%	10.2%	24.4%	26.7%	25.8%
Network Access & Long Distance Revenues	66.1%	65.8%	74.7%	61.8%	57.2%	58.7%
Miscellaneous Revenues	16.1%	14.6%	17.0%	13.7%	16.1%	15.9%
Uncollectible Revenues	0.2%	1.5%	1.9%	-0.0%	0.1%	0.4%
Discretionary Operating Deductions	44.7%	53.5%	42.2%	54.4%	47.9%	50.7%
Depreciation & Amortization Expenses	15.4%	21.7%	14.1%	16.7%	11.6%	17.7%

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Beaver Creek	Canby	Clear Creek	Colton	Gervais	Molalla
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 1.7	\$ 1.7	\$ 1.5	\$ 2.4	\$ 2.1	\$ 2.4
Average Accum. Depreciation Reserve	0.0	0.0	0.0	0.0	0.0	0.0
Local Network Services Revenue	0.3	0.1	0.2	0.2	0.1	0.2
Network Access & Long Distance Revenue	0.3	0.3	0.3	0.6	0.4	0.5
Miscellaneous Revenues	0.1	0.1	0.0	0.1	0.1	0.1
Total Revenues	\$ 0.6	\$ 0.6	\$ 0.6	\$ 1.0	\$ 0.7	\$ 0.8
Plant Specific Operations Expenses	0.1	0.1	0.2	0.1	0.0	0.1
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.0	0.0	0.0	0.0	0.0	0.1
Customer Operations Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Executive, Planning, & G&A Expenses	0.1	0.1	0.1	0.2	0.1	0.1
Total Discretionary Expenses	\$ 0.3	\$ 0.3	\$ 0.4	\$ 0.5	\$ 0.2	\$ 0.4
Depreciation & Amortization Expenses	0.1	0.1	0.1	0.2	0.1	0.1
Other Operating Taxes	0.0	0.0	0.0	0.0	0.0	0.0
Total Operating Deductions	\$ 0.4	\$ 0.4	\$ 0.5	\$ 0.7	\$ 0.3	\$ 0.5
Net Utility Income	\$ 0.2	\$ 0.1	\$ 0.1	\$ 0.3	\$ 0.3	\$ 0.2
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 144	\$ 185	\$ 125	\$ 119	\$ 159	\$ 120
Total Operating Expenses	88	133	101	81	78	76
Average Telephone Plant in Service	410	547	311	299	482	365
PERCENT OF TOTAL ASSETS:						
Total Operating Revenues	29.3%	27.7%	41.4%	37.0%	23.5%	30.5%
Net Utility Income	10.0%	6.0%	6.6%	10.2%	10.6%	9.3%
UTILITY RATE OF RETURN						
	17.1%	12.9%	11.8%	17.3%	21.0%	13.5%

Cooperative Telephone Companies Year Ending December 31, 1988 (000's)

	Monitor	Pioneer	St. Paul	Scio	Stayton	Total Cooperative Companies
COST PER AVERAGE ACCESS LINE						
Average Telephone Plant in Service	\$ 2.3	\$ 1.9	\$ 1.8	\$ 1.6	\$ 1.4	\$ 1.8
Average Accum. Depreciation Reserve	0.0	0.0	0.0	0.0	0.0	0.0
Local Network Services Revenue	0.1	0.1	0.1	0.2	0.2	0.2
Network Access & Long Distance Revenue	0.5	0.3	0.5	0.4	0.4	0.4
Miscellaneous Revenues	0.1	0.1	0.1	0.1	0.1	0.1
Total Revenues	\$ 0.8	\$ 0.5	\$ 0.7	\$ 0.7	\$ 0.7	\$ 0.6
Plant Specific Operations Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Plant Nonspecific Oper. Exp. (ex. Depr.)	0.0	0.0	0.0	0.0	0.0	0.0
Customer Operations Expenses	0.1	0.0	0.1	0.1	0.1	0.1
Executive, Planning, & G&A Expenses	0.2	0.1	0.1	0.2	0.1	0.1
Total Discretionary Expenses	\$ 0.4	\$ 0.3	\$ 0.3	\$ 0.4	\$ 0.3	\$ 0.3
Depreciation & Amortization Expenses	0.1	0.1	0.1	0.1	0.1	0.1
Other Operating Taxes	0.0	0.0	0.0	0.0	0.0	0.0
Total Operating Deductions	\$ 0.5	\$ 0.4	\$ 0.4	\$ 0.5	\$ 0.4	\$ 0.4
Net Utility Income	\$ 0.3	\$ 0.1	\$ 0.3	\$ 0.2	\$ 0.2	\$ 0.2
AMOUNT PER EMPLOYEE						
Total Operating Revenues	\$ 139	\$ 83	\$ 95	\$ 109	\$ 148	\$ 121
Total Operating Expenses	83	63	54	78	88	83
Average Telephone Plant in Service	399	303	252	253	321	354
PERCENT OF TOTAL ASSETS:						
Total Operating Revenues	30.3%	30.1%	26.9%	36.8%	25.1%	29.6%
Net Utility Income	10.3%	5.9%	10.2%	8.7%	9.0%	7.8%
UTILITY RATE OF RETURN						
	19.2%	9.6%	24.9%	12.9%	24.1%	14.3%



Water

FOREWORD

In general, only the investor-owned water utilities are subject to the jurisdiction of the Public Utility Commission. Also excluded are those that serve less than 300 customers at an average annual residential rate of \$18.00 per month or less, and which provide adequate and nondiscriminatory service. During 1988, there were 155 investor-owned water utilities, of which 15 were required to file annual reports.

For accounting purposes, water utilities are classified as A, B, C, or D, according to the level of water operating revenues. Changes in classification are made when the annual revenues for the three preceding years come within a different class.

Class A water utilities consistently have annual water operating revenues of \$500,000 or more. Avion Water Company was the only Class A utility.

Class B water utilities consistently have annual water operating revenues of \$250,000 up to \$500,000. There were two Class B utilities. *

Class C water utilities consistently have annual water operating revenues of \$50,000 up to \$250,000. There were three Class C utilities required to file annual reports.

Class D water utilities consistently have annual water operating revenues of less than \$50,000. There were eleven Class D utilities required to file annual reports.

* One Class B utility, the Jantzen Beach Water Company, was sold to the City of Portland during 1988; its statistics are not reported.

INDEX TO UTILITIES

CLASS A, B, AND C INVESTOR-OWNED WATER UTILITIES:

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Number

Avion Water Company*
Community Water Company
Roats Water System, Inc.
Sunriver Utilities Company, Inc.**
Willamette Water Company

Financial Data & Sales Statistics

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CLASS D INVESTOR-OWNED WATER UTILITIES:

Cleawox Acres Water Company
Deer Island Water Works
Jarvis Water Company
Lyda Water System
Pete's Mountain Water Company
Skyview Acres Water Company, Inc.
Snowgoose Water Company, Inc.
SRH Water Corp.
Sun Country Water, Inc.
Westwood Utilities Inc.

Financial Data & Sales Statistics

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* Class A

** Class B

Class A, B, & C Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
 Year Ending December 31, 1988

	Avion*	Community	Roats	Sunriver Utilities**	Willamette
ASSETS & OTHER DEBITS					
Utility Plant	\$ 3,595,182	\$ 162,593	\$ 536,082	\$ 4,473,923	\$ 779,984
Leas: Deprec. & Amortization Reserve	851,358	112,724	204,196	913,368	223,482
Other Property & Investments	205,057	45,716	0	6,160,390	0
Materials and Supplies	82,375	80	8,250	21,492	0
Other Current & Accrued Assets	237,571	77,826	56,316	525,176	99,270
Deferred Debits	116,510	0	0	0	0
Total Assets & Other Debits	<u>\$ 3,385,337</u>	<u>\$ 173,491</u>	<u>\$ 396,452</u>	<u>\$ 10,267,613</u>	<u>\$ 655,772</u>
LIABILITIES & OTHER CREDITS					
Capital	\$ 47,668	\$ 15,000	\$ 14,160	\$ (7,088,820)	\$ 51,712
Retained Earnings	(1,022,372)	54,197	32,637	0	(143,371)
Long-Term Debt	0	0	89,905	8,352,161	0
Customer Deposits	21,117	9,139	0	0	506
Other Current & Accrued Liabilities	1,527,911	12,846	44,366	8,640,162	47,054
Advances for Construction	0	0	0	0	0
Other Deferred Credits	99,180	0	0	0	0
Contributions in Aid of Construction	2,659,631	82,309	215,384	364,110	699,871
Accumulated Deferred Income Taxes	52,202	0	0	0	0
Total Liabilities & Other Credits	<u>\$ 3,385,337</u>	<u>\$ 173,491</u>	<u>\$ 396,452</u>	<u>\$ 10,267,613</u>	<u>\$ 655,772</u>
AVERAGE NUMBER OF CUSTOMERS					
Unmetered General	0	0	0	40	0
Metered General	3,815	0	691	116	392
Irrigation	729	0	0	62	0
Public Fire Protection	0	0	0	308	32
Private Fire Protection	0	0	0	15	4
Other	0	0	0	0	0
Total Customers	<u>4,544</u>	<u>0 +</u>	<u>691</u>	<u>541</u>	<u>428</u>

* Class A

** Class B

+ Data unavailable

Class A, B, & C Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1988

	Avion*	Community	Roats	Sunriver Utilities**	Willamette
OPERATING REVENUES					
Unmetered General	\$ 0	\$ 0	\$ 0	\$ 5,837	\$ 0
Metered General	897,600	128,699	195,548	435,686	126,473
Public Fire Protection	0	0	0	0	4,622
Private Fire Protection	0	0	0	76,490	1,558
Irrigation	34,456	0	0	42,156	0
Other Sales of Water	0	0	8,480	0	0
Other Operating Revenue	4,198	2,035	60	2,897	6,078
Total Operating Revenues	\$ 936,254	\$ 130,734	\$ 204,088	\$ 563,066	\$ 138,731
OPERATING REVENUE DEDUCTIONS					
Operation & Maintenance Expenses:					
Source of Supply	\$ 33,367	\$ 76,391	\$ 0	\$ 1,546	\$ 39,823
Pumping	203,658	0	43,855	41,986	11,845
Water Treatment	0	0	1,117	1,229	1,541
Transmission & Distribution	82,571	294	31,446	75,772	2,797
Customer Accounts & Service	140,781	1,164	23,800	8,769	26,103
Administrative & General	150,399	39,128	46,613	96,218	32,583
Total Operation & Maintenance Expenses	\$ 610,776	\$ 116,977	\$ 146,831	\$ 225,520	\$ 114,692
Depreciation & Amortization	163,100	3,585	16,652	105,462	15,797
Operating Income Taxes	11,632	10	3,310	12,300	2,121
Other Operating Taxes	56,247	6,475	12,214	54,404	12,096
Total Operating Revenue Deductions	841,755	127,047	179,007	397,656	144,706
Net Operating Income	\$ 94,499	\$ 3,687	\$ 25,081	\$ 165,330	\$ (5,975)
Other Income	(6,189)	4,912	0	16,030	3,950
Interest on Long-Term Debt	0	0	9,534	0	0
Other Interest Charges	177,253	0	0	1,085,235	0
Other Income Deductions	0	0	0	0	0
Net Income	\$ (76,565)	\$ 8,599	\$ 15,547	\$ (903,825)	\$ (2,025)

* Class A

** Class B

Class D Investor-Owned Water Utilities FINANCIAL DATA & SALES STATISTICS Year Ending December 31, 1988

	Cleawox Acres	Deer Island	Jarvis	Lyda	Pete's Mt.
ASSETS & OTHER DEBITS					
Utility Plant	\$ 10,466	\$ *	\$ *	\$ 14,294	\$ 107,271
Less: Deprec. & Amortization Reserve	4,250			9,496	69,564
Other Current & Accrued Assets	1,680			0	1,537
Total Assets & Other Debits	<u>\$ 7,896</u>	<u>\$ *</u>	<u>\$ *</u>	<u>\$ 4,798</u>	<u>\$ 39,244</u>
LIABILITIES & CAPITAL					
Capital & Retained Earnings	\$ (10,024)	\$ *	\$ *	\$ *	\$ 772
Long-Term Debt	0				(38,459)
Customer Deposits	0				0
Contributions in Aid of Construction	0				55,000
Other Liabilities	17,920				21,931
Total Liabilities & Capital	<u>\$ 7,896</u>	<u>\$ *</u>	<u>\$ *</u>	<u>\$ *</u>	<u>\$ 39,244</u>
OPERATING REVENUES					
Unmetered Sales of Water	\$ 5,560	\$ 3,258	\$ 144	\$ 0	\$ 0
Metered Sales of Water	0	0	3,755	4,990	24,351
Other Operating Revenues	0	0	0	0	0
Total Operating Revenues	<u>\$ 5,560</u>	<u>\$ 3,258</u>	<u>\$ 3,899</u>	<u>\$ 4,990</u>	<u>\$ 24,351</u>
OPERATING REVENUE DEDUCTIONS					
Purchased/Pumped Water	\$ 2,292	\$ 1,583	\$ 759	\$ 520	\$ 0
Treatment & Purification	0	359	0	0	0
Repairs of Plant	535	967	233	144	0
Other General Expenses	6,446	1,401	3,612	1,053	17,718
Depreciation & Amortization	0	353	3,610	455	4,394
Taxes	0	(167)	496	0	1,467
Total Operating Revenue Deductions	<u>\$ 9,273</u>	<u>\$ 4,496</u>	<u>\$ 8,710</u>	<u>\$ 2,172</u>	<u>\$ 23,579</u>
Net Operating Income	(4,029)	(1,844)	(4,812)	2,129	772
Other Income (& Interest)	0	(2,069)	0	(73)	0
NET INCOME	<u>\$ (4,029)</u>	<u>\$ (3,913)</u>	<u>\$ (4,812)</u>	<u>\$ 2,056</u>	<u>\$ 772</u>
NUMBER OF CUSTOMERS					
Residential-Metered	*	0	16	18	42
-Flat Rate		16	2	0	0
Other		0	1	0	0
Total Customers	<u>*</u>	<u>16</u>	<u>19</u>	<u>18</u>	<u>42</u>

* Data Unavailable and/or unaudited

Class D Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1988

	Skyview Acres	Snowgoose	SRH Water Corp. *	Sun Country	Westwood Utilities
ASSETS & OTHER DEBITS					
Utility Plant	\$ 83,537	\$ 114,902	\$ 92,850	\$ 63,082	\$ 280,081
Less: Deprec. & Amortization Reserve	25,531	72,394	32,226	29,351	1,538
Other Current & Accrued Assets	4,482	11,297	240	3,611	10,075
Total Assets & Other Debits	<u>\$ 62,488</u>	<u>\$ 53,805</u>	<u>\$ 60,864</u>	<u>\$ 37,342</u>	<u>\$ 288,618</u>
LIABILITIES & CAPITAL					
Capital & Retained Earnings	\$ 6,383	\$ 6,226	\$ 65,636	\$ 29,280	\$ 43,315
Long-Term Debt		47,019	0	0	44,862
Customer Deposits	52,236	0	0	160	0
Contributions in Aid of Construction	0	0	0	4,110	200,441
Other Liabilities	3,869	560	(4,722)	3,792	0
Total Liabilities & Capital	<u>\$ 62,488</u>	<u>\$ 53,805</u>	<u>\$ 60,914</u>	<u>\$ 37,342</u>	<u>\$ 288,618</u>
OPERATING REVENUES					
Unmetered Sales of Water	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Metered Sales of Water	14,208	18,701	8,203	26,729	32,221
Other Operating Revenues	1,325	0	0	1,210	0
Total Operating Revenues	<u>\$ 15,533</u>	<u>\$ 18,701</u>	<u>\$ 8,203</u>	<u>\$ 27,939</u>	<u>\$ 32,221</u>
OPERATING REVENUE DEDUCTIONS					
Purchased/Pumped Water	\$ 2,203	\$ 6,088	\$ 3,698	\$ 7,664	\$ 14,336
Treatment & Purification	0	518	0	0	0
Repairs of Plant	49	295	0	1,258	0
Other General Expenses	9,955	3,094	787	12,023	19,438
Depreciation & Amortization	1,886	5,083	3,157	3,538	269
Taxes	1,737	3,030	1,496	1,344	3,250
Total Operating Revenue Deductions	<u>\$ 15,830</u>	<u>\$ 18,108</u>	<u>\$ 9,138</u>	<u>\$ 25,827</u>	<u>\$ 37,293</u>
Net Operating Income	(297)	593	(934)	2,113	3,958
Other Income (& Interest)	(4,982)	(12,044)	(208)	(520)	0
NET INCOME	<u>\$ (5,279)</u>	<u>\$ (11,451)</u>	<u>\$ (1,142)</u>	<u>\$ 1,593</u>	<u>\$ 3,958</u>
NUMBER OF CUSTOMERS					
Residential-Metered	39	85	25	85	124
-Flat Rate	0	0	0	0	0
Other	2	0	4	0	3
Total Customers	<u>41</u>	<u>85</u>	<u>29</u>	<u>85</u>	<u>127</u>

* Data Unavailable and/or unaudited